

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-29N-8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

870' fnl 1580' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6377 Gr. 6390'RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/67 Spud 13 3/4" hole 8:00 P.M., 8/27/67. Drill to 220' 3/4" - 220'. Ran 6 jts. 9 5/8" O.D., 32.30# H-40, 8R csg. set at 210' RKB. Cemented w/140 sx. class "A" 2% cacl. P.O.B. 3:30 A.M., 8/28/67. Good cement to surface W.O.C.

9/2/67 3275' Ran Welex I.E.S. Density log-laid down drill pipe. Ran 102 jts. 7" O.D., 30 jts. 20# J-55 and 72 jts. 17# H-40, 8R, ST&C csg. T.E. 3281 set at 3275 RKB. Cemented w/175 sx. class "C" 40% Diacel "D" and 75 sx. class "C" neat. P.O.B. 8:30 P.M., 9/1/67. Good mud circulation while cementing, nipples up.

9/8/67 T.D. 7584. Laid down drill pipe. Ran 235 jts. 4 1/2" O.D., 27 jts. 11.6#, 203 jts. 10.5# J-55, 8R, ST&C csg. T.E. 7597.54 set at 7584 RKB. Cemented w/120 sx. class "C" 40% Diacel "D" 12 1/2# gilsonite per sx. and 100 sx. class "C" 7 1/2# salt per sx. P.O.B. 9:15 P.M., 9/7/67. Max. cementing press. 750 psi. Moving out Circle "A" completion rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. McHugh

TITLE

Engineer

DATE

9-15-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE