

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
930 Petroleum Club Bldg, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

870' fnl 1580' fw1

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DZ, RT, OR, etc.)
6377 Gr. 6390'RKB

5. LEASE DESIGNATION AND SERIAL NO.
SF-078416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Hardie

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-29N-8W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/14/67 PSTD 7554 Ran Wellex Gamma Ray correlation log. Press. tested csg. and B.O.P. to 4500 psi., held O.K. Perf. w/2 jets per ft. 7370-72, 7394-96, 7438-40, 7448-50, 7464-66, 7474-76, 7488-90 & 7518-20. Frac with Dowell 4300 hp. 20,000# 20-40 sd., 30,800 gal. water w/2 1/2# J-100 per 1000 gal. I.F. 4700 psi. Ave. 3800 psi., final 3800 psi. Instant shut-in 2100 psi., 5 min. shut-in 1900 psi. Ave. I.R. 48 B/M. Perf w/2 jets per ft. 7256-76 frac all perf. w/60,000# 20-40 sd. 72,200 gal. water w/2 1/2# J-100 per 1000 gal. I.F. 3400 psi., ave. 3500 psi., max. 5000 psi., final 5000 psi. Instant shut-in 3900 psi., 15 min. shut-in 1800 psi. Ave. I.R. 52 bbls. per min. Made 3 ball drops of 8 balls each. First two ball drops press., increased 500 psi. each drop. Final ball drop completely balled off formation. Left well shut-in 1 hr. - flowing well back to pit.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Buge TITLE Engineer DATE 9-15-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side