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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSPC	ORT OIL	AND NATURAL GAS					
perator		Well API No. 30-045- 12101 -201								
NASSAU RESOURCES, INC.		30-0	45- 12101	-2019	4					
Address P. O. Box 809, Farming	ton N	м 8	7499						ŀ	
Reason(s) for Filing (Check proper box)	con, in	0			Other (Please explain)					
New Well	1	Change in	•	1-1	_					
Recompletion Dry Gas L Effective 7/1/93										
	Catanghead	Gas	Conden	sale						
change of operator give name and address of previous operator Jerome P. McHugh, P.O. Box 809, Farmington, N.M. 87499										
I. DESCRIPTION OF WELL AND LEASE										
Lease Name	Well No. Pool Name, Including				ng Formation	Lease Lease No.				
Hardie	4 Basin Dakot				ta	ederal or Fee SF78016				
Location										
Unit Letter M : 800 Feet From The South Line and 1190 Feet From The West Line										
Section 24 Township	29N		Range	8W	.NMPM, San .	Juan			County	
A sounds A sounds										
Name of Authorized Transporter of Oil or Or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)									
Giant Refining, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					P.O. Box 256, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent)					
			or Diy Gas CXX		P.O. Box 256, Far					
El Paso Natural Gas Co Il well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When				
give location of tanks.	М	24	29N	W8	Yes	1				
If this production is commingled with that for	rom any oth	er lease or	peol, gi	ve commingl	ing order number:					
IV. COMPLETION DATA		1222			r ::	5 (Dive Book Is	'ama Bas'u	Diff Res'v	
Designate Type of Completion -	(X)	Oil Well	' ! '	Gas Well	New Well Workover	Deepen	Plug Back S	THE KCS A	Dill Kesv	
Date Spudded	Date Com	ol. Ready to	Prod.		Total Depth	1	P.B.T.D.			
		•								
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	Tubing Depth				
					Depth Casing Shoe					
Perforations			Depail Caling	5						
		TIRING	CASI	NG AND	CEMENTING RECORD		'			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET	SACKS CEMENT				
							ļ			
·										
							ļ			
V. TEST DATA AND REQUES	 	11.0W	ARIF	· · · · · · · · · · · · · · · · · · ·	<u> </u>		L			
OIL WELL (Test must be after re	ecovers of to	otal volumi	of load	oil and mus	t be equal to or exceed top allow	able for this	depth or be fo	r full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Te				Producing Method (Flow, pum	p, gas lift, e	(c.)	EGE		
· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , ,					135				
Length of Test	Tubing Pressure				Casing Pressure		Choke	JUN2	3 1993 1	
	Oil Bhi				Water - Bbls.		Cias. MCF			
Actual Prod. During Test	Oil - Bbls	•			THE POINT		OIL CON. DIV			
	<u> </u>				<u></u>	 		DIS	1. 3	
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF		Gravity of Condensate			
Actual Flod. 1est - MCF/D	Lenguion						,			
lesting Method (pitot, back pr.)	Tubing Pr	essure (Shi	ut-in)		Casing Pressure (Shut-in)		Choke Size			
	<u></u>						<u> </u>			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	OIL CON	SERV	ΔΤΙΩΝ Γ	NEIVIC	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION					
					Date Approved JUN 2 8 1993					
					Date Approved					
Fran Perr	ll pv	By Buch Chang								
Signature					11 /					
Fran Perrin Regulatory Liaison Printed Name (124/93) Date Telephone No.					Title	SUPERV	ISOR DIS	TRICT	f 3	
					1100					
Date			lephone	No.	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Separate Form C-104 must be filed for each nool in multiply completed wells.