

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T-29-N, R-8-W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1765 FSL, 1060 FWL, Unit L

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6428 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 10/23/67. Drilled to 178 and ran 5 jts 8-5/8" 32.3# casing set @ 177. Cmt'd w/150 sx cmt. Circ to surface. WOC. Drilled to 3152 and ran 98 jts 7" 26# casing cmt'd @ 3152 w/350 sx. Lost returns while displacing. Drilled 159' under intermediate casing and hole started making 1-1/2" stream of water, squeezed open hole w/100 sx cmt. Final squeeze pressure 1500 psi. Drilled cmt from 3075-3165, hole wet, squeezed bottom of 7" csg w/75 sx cmt. Max squeeze pressure 2000. WOC. Drilled cmt from 3060-3214, hole would not dry up. Squeezed w/150 sx, held pressure @ 2500 for 30 mins. No flow back. WOC. Drilled 80' of cmt, drilled to 3211, hole wet, squeezed 3211-3153 w/150 sx cmt. Held 2500# pressure OK. WOC. Drilled to T.D. of 7555 on 11/6/67. Logged, ran Compensated Formation Density, Induction Gamma Ray and Temperature. Ran 232 jts 4-1/2" 10.5# casing set @ 7554, cmt'd in two stages w/450 sx cmt. WOC. Released rig @ 12 noon 11/7/67. WO Comp.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner

TITLE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (5)

Cont (1)

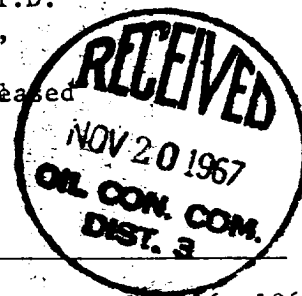
RECEIVED

NOV 17 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.

DATE November 16, 1967

DATE



*See Instructions on Reverse Side