

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1765' FSL, 1060' FWL Section 27, T29N-R8W Unit "L"

5. Lease Designation and Serial No.

SF-078049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes A #1

9. API Well No.

30-045-12137

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment for procedures.

RECEIVED
OCT 13 1992
OIL CON. DIST. 3

If you have any questions please contact Julie Acevedo (303) 830-6003

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton / pmt

Title Sr. Staff Admin. Supv.

Date

10-16-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

Date OCT 06 1992

AMOCO

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instructions on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

HUGHES /A/ #1
3/31/92 - 4/14/92

MIRUSU. PMP 60 BBLs 2% KCL WTR TO KILL WELL. NDWH & NUBOPS. PR TST BOPS TO 2000PSI. OK. TAG FILL @ 7472'. CLEAN OUT FILL FROM 7472'-7515' (PBD). TIH W/SCRAPER TO DEPTH OF 7276'. TIH ON 2 3/8 TBG. SET PLUG @ 7196'. SET PKR AND PR TST PLUG TO 1000PSI OK. REL PKR PR TST CSG TO 1000PSI. VERY SLIGHT LEAK. PR BACKSIDE TO 1000PSI. HELD OK. PULL UP & SET PKR @ 5498'. PRESS BELOW PKR & BACKSIDE. BOTH HAD SLIGHT BLEED OFF. TOH W/ PKR. RI WLE. RUN CBL-VDL-GR-CCL LOG. FROM 5550-SURF. BOND AS FOLLOWS: 0-3500 - NO CMT. 3500-4100 - POOR BOND. 4100-4550 - NO CMT. 4550-5550 - FAIR TO GOOD BOND. RD WLE. CHG PIPE RAMS TO 4.5. NDBOPS. SPEAR CSG & RUN FREEPOINT. REMOVE SLIPS. OK. CSG FREE. RUN STRINGSHOT & BACKOFF CSG @ 2996'. PULL & LAY DWN 91 JNTS. CHG RAMS TO 2 3/8. RIH W/ SCRAPER. TOH. MAKE UP PLUG & PKR. TIH. SET PLUG @ 2968'. PRS TST CSG TO 1000PSI. HELD. TOH. RI WLE. RUN CBL-VDL-GR-CCL LOG FROM 299-SURF. BOND AS FOLLOWS: 0-270' - NO CMT. 270-2420' - CMT STRINGERS & GOOD BOND. 2400-2900' - GOOD BOND. RIH W/ PERF GUN & SHOOT 2 HOLES @ 250'. RD WLE. PMP 165 SXS OILWELL + 2% CACL₂, (31 BBLs SLURRY). 6 BBLs GOOD CMT RTNS. MAKE UP BIT ON COLLARS. TIH ON 2 3/8 TBG. TAG CMT. RU SWIVEL. BREAK CIRC. DRL TO 150. X-OVER SUB FROM COLLARS TO TBG PARTED. RTNS UP DRILL PIPE. NDBOPS & REMOVE 9 5/8 X 7" SPOOL. NUBOPS. ND BOPS. WELD STUB ONTO 7" CSG. INSTALL SPOOL W/ SECONDARY SEALS. OK. NUBOPS. PR TST. OK. MAKE UP 6 1/4 BIT ON 4 3/4 COLLARS. TIH. DRILL CMT. TOH & LAY DWN COLLARS. MAKE UP PLUG RET HD. TIH. CIRC SAND OFF PLUG. LATCH ON & RELEASE. TOH & LAY DWN PLUG. RUN 92 JNTS 4.5 CSG. SCREW IN & WORK TORQUE TO BTM. OK. NDBOPS & INSTALL SLIPS. CUT & REDRESS CSG. NUBOPS. CHG RAMS TO 2 3/8. MAKE UP RET HD FOR 7" PLUG. TIH. CIRC SAND OFF PLUG. TOH W/ PLUG & LAY DWN SAME. RUN PRODUCTION TBG, 2 3/8" tbg LANDED @ 7476'. NDBOPS & RUWH. PULL 26 SWABS FOR REC OF 87 BBLs. OPEN WELL TO FLOW. WELL DIED. RU SWAB EQUIP. PULL 7 SWABS FOR REC OF 12 BBLs. WELL FLOWING. RDMOSU.