Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe. New Mexico 87504-2083

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

11.

DISTRICT III

WELL API NO.	30-045 (2137)	20161
Indicate Type	e of Lease	
	STATE	FEE

STATE __

1000 Rio Brazos Rd., Aztec, NM		MAY 2	20 1	6. State Oil & Gas Lea	se No.		
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. (FORM C-101) FO	S TO DRILL OR TO I	DEEPEN OF PLU FOR PERMIT"	BACK TO A	Hug	. Lease Name or Unit Agreement Name Hughes A		
1. Type of Well: OIL GAS WELL GAS WELL	OTHER			(Federal Well SF- 0 BLM Fo	78049 also sub orm 3160-3)	mitted on	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention:	Mary Co	rley	8. Well No.	1		
P.O. Box 3092 Houston TX	77253			9. Pool name or Wildo Blanco Mesave	at 3 G S/W rde & Pictured Oli	o Wakot itts	
4. Well Location Unit Letter L : 1765' Fee	et From The SC	OUTH Lin	e and106	60' Feet From The	WEST	Line	
Sectio 27 Tov	vnship 29N	Rang	N W8C	мрм San	Juan	County	
	10. Elevation (Show	whether DF, RKB 6428'	. RT, GR, etc.)				

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Add Mesaverde & DHC Χ OTHER:

Check Appropriate Box to Indicate Nature of Notice Report or Other Data

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company request permission completet the subject well into the Mesaverde and commingle production downhole with the existing completion in the Basin Dakota as per the attached procedure.

The Basin Dakota (71599) and Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the backsignature	pest of my know	Sr. Regulatory Analyst	05-02-2001
TYPE OR PRINT NAME Mary Corley		TELEPHONE NO.	281-366-4491
(This space for State Use) Original Signed by STEVEN N. HAYDEN APPROVED BY	TITLE	CAL & CAS INSCRIBIS, MISE 203	MAY -4 2001

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 **DISTRICT II**

311 South First,, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Sante Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

Form C-102 Revised October 18, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name	
30-045-	20161	71599 & 72319	Bas	in Dakota & Blanco Mesaverde
Property Code	Property Name			Well Number
000701		Hu	ighes A	1
OGRID No.	Operator Name			Elevation
000778		AMOCO PROD	UCTION COMPANY	

Surface Location

										_
UL or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South Line	Feet from the	East/West Line	County	
UNIT L	27	29N	08W		1765'	SOUTH	1060'	WEST	San Juan	

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage	::	Joint or Infill	Con	solidation Code	Order No.				
320)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
		I hereby certify that the informtion contained herein is true and complete to the best of my knowledge and belief
		Signature Many Corley
))		Printed Name / Mary Corley
		Position Sr. Regulatory Analyst
		Date 05/02/2001
		SURVEY CERTIFICATION
	1887	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
1060'		09/09/1967
		Date of Survey
		Signature & Seal of Professional Surveyor
		Robert H Ernst
	X	
	{	Certificate No. 2463
	 	