

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 1170' FWL, Sec. 14, T-29-N, R-08-W, NMPM

5. Lease Number
SF 078415-A

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number
ROELOFS A #5

9. API Well No.
30045201800

10. Field and Pool
Blanco PC

11. County and State
Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Restimulation

13. Describe Proposed or Completed Operations

1. Pull 2 3/8" tubing.
2. Clean out to PBTD.
3. Acidize and foam fracture treat PC zone.
4. Clean out.
5. Run Tubing.
6. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* Title Regulatory Administrator Date 12/2/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 12/20/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Roelofs A #5

Blanco PC Field
Section 14M, T29N, R08W
San Juan County, NM

Wellbore Schematic

Elevation 6742' GL 6755' KB

Current

9 5/8" 32.3# Casing Set
@ 304'
Cmt'd w/ 210 sx
TOC @ surf

2 3/8" 4.7# J-55 tbg
Set @ 3422'
133 jts.

Perf'd & frac'd PC
3436'-50'
20000 gal wtr
20000# sand
CIBP @ 3500'

7" 20# K-55 casing
set @ 3650'
Cmt'd w/ 220 sx
TOC @ 2355'
(call. 75% eff.)
Cmt 3735'-3585'
w/ 50 sx

Dr'd 6 1/4" hole

Cmt 5702'-5200'
w/ 100 sx

PBTD @3500'
TD @ 8000'

Proposed

1 1/2" 2.9# J-55 tbg
Set @ 3422'

Foam Frac existing perfs
from 3436'-50'
Frac with 175,000#
20/40 Sand

PBTD @3500'
TD @8000'