UNITED STATES

DEPARTME	ENT.	OF T	'AB	INTE	RIOR				
ווגשמוום	OF	T. A NIT) MA	NACE	TENT				

	Sundry Noti	ices and Reports o	on Wells ?	1 19 20	
. Type of We	·11			6.	Lease Number SF-078415-A If Indian, All. or Tribe Name
			52621282	7.	Unit Agreement Name
. Name of Op	perator		A COLLEGE	10	Unit Agreement Name
BURI RESO	URCES OIL	& GAS COMPANY	AUG 2000		Well Name & Number
	Phone No. of Operat	1="		کراره لاین	Roelofs A #5
PO Box 42	89, Farmington, NM	87499 (505) 326	9700	ر کی 9.	API Well No.
T	f Wall Backers Co	- m » »	````	10	30-045-20180 Field and Pool
	of Well, Footage, Sec.14, 1		P M		Blanco Pict'd Clift County and State San Juan Co, NM
. CHECK APP	PROPRIATE BOX TO INI	DICATE NATURE OF N	OTICE, REPOR	T, OTHER	DATA
Type of Su			of Action		
Nо	otice of Intent	Abandonment		ge of Pl	
	-1	Recompletion			
X Su	ubsequent Report	Casing Repai	ck Non- .r Wate		
Fi	nal Abandonment		sing Conv		
*-	.nar Abanaonmene	X_ Other - Rest		CIBION C	o injection
		leted Operations			
3. Describ	se proposed or combi				
	-	OP TOOH w/2 3/8"	tha SDON		
8-7-00 8-8-00	MIRU. ND WH. NU BO		W/bit. TIH	w/pkr, s	et @ 3391'. PT
8-7-00 8-8-00 8-9-00	MIRU. ND WH. NU BO TIH w/bit. Circ & csg to 500 psi/ Brk dwn PC formati mesh Brady sand	CO to 3500'. TOOF /15 min, OK. SDON.	w/bit. TIH bbl 30-35#	lnr gel,	
8-7-00 8-8-00 8-9-00 8-10/11-00	MIRU. ND WH. NU BO TIH w/bit. Circ & csg to 500 psi/ Brk dwn PC formati mesh Brady sand Flow back well.	CO to 3500'. TOOF /15 min, OK. SDON. ion. Frac PC w/525 1, 664,000 SCF N2.	w/bit. TIH bbl 30-35# Flow back w	lnr gel,	
8-7-00 8-8-00 8-9-00 8-10/11-00 8-12-00	MIRU. ND WH. NU BO TIH w/bit. Circ & csg to 500 psi/ Brk dwn PC formati mesh Brady sand Flow back well. Rls pkr & TOOH. Ti	CO to 3500'. TOOF /15 min, OK. SDON. ion. Frac PC w/525 i, 664,000 SCF N2.	w/bit. TIH bbl 30-35# Flow back w	lnr gel, ell.	175,000# 20/40
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8-7-00 8-8-00 8-9-00 8-10/11-00 8-12-00	MIRU. ND WH. NU BO TIH w/bit. Circ & csg to 500 psi/ Brk dwn PC formati mesh Brady sand Flow back well. Rls pkr & TOOH. Ti	CO to 3500'. TOOF /15 min, OK. SDON. ion. Frac PC w/525 i, 664,000 SCF N2.	w/bit. TIH bbl 30-35# Flow back w	lnr gel, ell.	175,000# 20/40
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8-7-00 8-8-00 8-9-00 8-10/11-00 8-12-00 8-14-00	MIRU. ND WH. NU BO TIH w/bit. Circ & csg to 500 psi/ Brk dwn PC formati mesh Brady sand Flow back well. Rls pkr & TOOH. To Tag up @ 3495'. Bl	CO to 3500'. TOOF /15 min, OK. SDON. ion. Frac PC w/525 i, 664,000 SCF N2. IH, blow well & CO low well & CO to F 9'. ND BOP. NU WH.	N w/bit. TIH bbl 30-35# Flow back w D. PBTD @ 3500'. RD. Rig rel	lnr gel, ell. Land 10 eased.	175,000# 20/40
8-7-00 8-8-00 8-9-00 8-10/11-00 8-12-00 8-14-00	MIRU. ND WH. NU BO TIH w/bit. Circ & csg to 500 psi/ Brk dwn PC formati mesh Brady sand Flow back well. Rls pkr & TOOH. To Tag up @ 3495'. Bl J-55 tbg @ 3429	CO to 3500'. TOOF 15 min, OK. SDON. 10n. Frac PC w/525 1, 664,000 SCF N2. IH, blow well & CO 10w well & CO to F 10'. ND BOP. NU WH. Title Requ	N w/bit. TIH bbl 30-35# Flow back w D. PBTD @ 3500'. RD. Rig rel	lnr gel, ell. Land 10 eased.	175,000# 20/40 5 jts 1 ½" 2.9#
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