

5 USGS 2 EPNG 1 McHugh 1 File
Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078415-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T29N, ROW NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1140' fs1 960' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6364' Gr. 6377' RKB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/7/68 Spud 12:30 P.M., 4/6/68-drill 13 3/4" hole to 245'. Ran 7 jts. 9 5/8" O.D., 32.30#, H-40, 8R, ST&C csg. T.E. 228.81 set at 241' RKB cemented with 150 sx. class "A" 2% Cacl. P.O.B. 11:00 P.M., 4/6/68 - cement circulated. W.O.C. and nipple up.

4/11/68 3385' Ran Welex IES & Density wt. 9.0 Vis 50
Laid down drill pipe. Ran 104 jts. 7" O.D., 20#, J-55, 8R ST&C Youngstown csg. T.E. 3394.51 set at 3390' RKB cemented with 200 sx. class "C" 16% gel. plus 100 sx. class "C" neat. P.O.B. 6:15 A.M., 4/11/68. Lost 1/2 of return on last 50 bbls. of displacement.

4/19/68 Ran Welex Gamma Ray, Induction, Caliper, Density log - laid down drill pipe. Ran 238 jts. 4 1/2" O.D., 28 jts. 11.6#, 210' jts. 10.5#, J-55, 8 R ST&C Youngstown csg. T.E. 7610.65 set at 7600' cemented with 110 sx. class "C" 40% Diacel "D" with 12 1/2# coallite per sx. plus 100 sx. class "C", 7 1/2# salt per sx., followed plug with 250 gal. Acidic acid. P.O.B. 2:30 A.M., 4/19/68. Max. cementing press. 800 psi. - set slips - nipple up.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE 5/1/68

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.