

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>El Paso Natural Gas Company</b>							
3. ADDRESS OF OPERATOR <b>Box 990, Farmington, New Mexico - 87401</b>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>890'S, 892'E</b> At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED <b>AUG 5 1968</b>			
15. DATE SPUDDED <b>5-26-68</b>		16. DATE T.D. REACHED <b>6-28-68</b>		17. DATE COMPL. (Ready to prod.) <b>7-22-68</b>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>6673' GL</b>	
20. TOTAL DEPTH, MD & TVD <b>3381'</b>		21. PLUG, BACK T.D., MD & TVD <b>3371'</b>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>0-3381'</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>3298 - 3320' (Pictured Cliffs)</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>I-ES, GDC, Temp. Survey</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<b>8 5/8"</b>		<b>24#</b>		<b>128'</b>		<b>12 1/4"</b>	
<b>2 7/8"</b>		<b>6.4#</b>		<b>3381'</b>		<b>6 3/4"</b>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) <b>3298 - 3320' w/4 SPF</b>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<b>3298-3320</b>				<b>29,400 gal. water, 20,000# sand</b>			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>Shut In</b>	
DATE OF TEST <b>7-22-68</b>		HOURS TESTED <b>3</b>		CHOKE SIZE <b>3/4"</b>		PROD'N. FOR TEST PERIOD <b>2247 MCF/D</b>	
FLOW. TUBING PRESS.		CASING PRESSURE <b>SI 1058</b>		CALCULATED 24-HOUR RATE <b>2247 MCF/D</b>		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>TEST WITNESSED BY</b> <b>D. R. Roberts</b>							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Original signed by <b>Carl E. Matthews</b>		TITLE <b>Petroleum Engineer</b>		DATE <b>8-1-68</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)