Form 9-330 (Rev. 5-63)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

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1	STP	07	ЯЫ	ì.

GEOLOGICAL SURVEY							SEP 0784		
WELL CO	MPLETION C	R RECOMF	LETION I	REPORT A	AND LO	G* 6. 1	F INDIAN, ALL	OTTEE OR TRIBE NAME	
a. TYPE OF WEL	L: OIL WELL	GAS WELL	DRY [Other		7. t	INIT AGREEME	NT NAME	
b. TYPE OF COM	PLETION:								
NEW WELL	WORK DEEP-	PLUG BACK	DIFF. RESVR.	Other	PFH	8. F	FARM OR LEAST	E NAME	
2. NAME OF OPERATOR							Day A		
	al Gas Compar	Ŋ			OLI I	9. 7	WELL NO.		
. ADDRESS OF OPE	RATOR	Tana Manul an	Seal on	AUG	5 1000	10	FIELD AND PO	OL, OR WILDCAT	
LOCATION OF WEI	LL (Report location c	learly and in acco	rdance with an	y State require	ments)*	1			
At surface	Farmington, Market (Report location of 1500'N, 990')	v		AOIT. C	ON. COM	11.		<u>Pictured</u> Clif , or block and survey	
	erval reported below	•		DI.	ST. 3			m 00 m 0	
-							-	T-29-N, R-8-	
At total depth		,	14. PERMIT NO.		ATE ISSUED	19	N.M.P.M	13. STATE	
			14. FERMIT NO.		ALE RESURD	_	PARISH		
DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE CO	MPL. (Ready t	o prod.) 18	ELEVATIONS (D		ETC)* 19.	ELEV. CASINGHEAD	
5 -27-6 8	7-2-68		2-6 8	13.	•	5404 ° GL	, 120.)		
TOTAL DEPTH, MD		ACK T.D., MD & TVD		TIPLE COMPI.,	23. INTI		TARY TOOLS	CABLE TOOLS	
32501	્ર વ	2401	now 31	An I	- BRII		- 3250	<u> </u>	
PRODUCING INTER	RVAL(S), OF THIS COM	PLETION-TOP, BO	TTOM, NAME (N	ID AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
2060 - 801	(Pictured Cl	11000						Nr	
<u> </u>							1 07	WAS WELL CORED	
	AND OTHER LOGS RUN	_					21.	No No	
وتعلق وملكاها	Temp. Survey	·	RECORD (Rep	ort all etringe	oot in anell)	95	CEIV	FD -	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (LE SIZE		ENTING RECOR	D	AMOUNT PULLED	
8 5/8"	24#	130'	12 1	1/4"	95 Sks.	3.1	ic 9 10	68	
2 7/8"	6.4#	3250'	6 3	3/4"	165 Sks.	, A 1	 		
						U. S. G	EOLOGICAL	30	
		ER RECORD			30.		NG RECORD		
SIZE	TOP (MD) BO	TTOM (MD) SAC	CKS CEMENT*	SCREEN (MD			SET (MD)	PACKER SET (MD)	
					Tubin	less Cos	mletion		
PERFORATION REC	CORD (Interval, size a	nd number)		32.	ACID, SHOT,	FRACTURE,	CEMENT SQ	UEEZE, ETC.	
				DEPTH INTE	RVAL (MD)	AMOUNT	MOUNT AND KIND OF MATERIAL USED		
3062 - 821					62' 28,646 gal. water, 20,000			er. 20.000# s	
*			DD O	Licaron					
TE FIRST PRODUCT	ION PRODUCTION	ON METHOD (Flow		OUCTION amping—size a	nd type of pun	ıp)	WELL STATE	US (Producing or	
Floring					• /	shut-in)			
TE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OII.—BBL.	GAS-MC	CF. WA	FER-BBL.	GAS-OIL RATIO	
7-22-68	3	3/4"	TEST PERIOD						
W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GASM	CF.	WATER-BBL.	OIL	GRAVITY-API (CORR.)	
	SI 953			188	9 MCF/D				
DISPOSITION OF G.	AS (Sold, used for fue	l, vented, etc.)				TEST	WITNESSED	ВҰ	
						D	. R. Rob	erts	
LIST OF ATTACH?	MENTS								
I herehy certify	that the foregoingsel	nd attached infor	mation is comp	late and serve	et as determin	ad from all a-	oilahla wasa-3	g	
- 201005 certainy	that the foregoing a	by attached infoli	mation is comp	rese and correc	. as uctermille	e montan an	anabie record	5	
SIGNED	Carl E. Matthew	'3. 	TITLE _	etroleum	Engineer		DATE _8	-1-68	