

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		OGRID Number Q14538						
Contact Party Peggy Cole		Phone (505) 326-9700						
Property Name SAN JUAN 29-7 UNIT		Well Number 76R	API Number 300392031900					
UL L	Section 18	Township 029N	Range 007W	Feet From The 1480	North/South Line FSL	Feet From The 925	East/West Line FWL	County RIO ARRIBA

II. Workover

Date Workover Commenced 9/7/99	Previous Producing Pool(s) (Prior to Workover) BLANCO MESAVERDE
Date Workover Completed 9/21/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:
1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 2-23-00
SUBSCRIBED AND SWORN TO before me this 23 day of Feb, 2000
My Commission expires: 6/11/03 Mae Benally
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/21/99

Signature District Supervisor <u>SSS</u>	OCD District <u>3</u>	Date <u>4/17/00</u>
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VII. NOTICE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1480' FSL, 925' FWL, Sec. 18, T-29-N, R-7-W, NMPM

5. Lease Number
SF-079514
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 29-7 Unit
Well Name & Number
San Juan 29-7 U #76R
9. API Well No.
30-039-20319
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

Final Abandonment

Type of Action

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other - Pay add

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut off

Conversion to Injection

13. Describe Proposed or Completed Operations

9-7-99 MIRU. ND WH. NU BOP. SDON.
9-8-99 TOOH w/189 jts 2 3/8" tbq. TIH w/4 1/2" gauge ring to 6014'. TOOH. TIH w/4 1/2" CIBP, set @ 5210'. Pump 25 bbl 2% KCl wtr down csg. TOOH. TIH, ran CBL-CCL-GR @ 3800-5206', TOC @ 3808' (top of lnr). TOOH. TIH, ran TDT log @ 4270-5200'. Perf lower Lewis w/2 SPF @ 4736-4746', 4770-4780', 4850-4860', 4916-4926', 4996-5006' w/100 0.46" diameter holes total. SDON.
9-9-99 TIH w/4 1/2" pkr, set @ 5026'. PT CIBP to 3800 psi, OK. Acidize w/333 gal 10% acetic acid. PT csg to 3800 psi, OK. SDON.
9-10-99 Frac lower Lewis w/45,000# 30/50 sd, 800 bbl CO2. CO after frac. Release pkr, TOOH. TIH w/CIBP, set @ 4712'. Load hole w/15 bbl 2% KCl wtr. Perf upper Lewis w/2 SPF @ 4535-4545', 4550-4560', 4614-4624', 4668-4678'. SDON.
9-11-99 Establish circ. Blow well & CO.
9-12-99 Blow well & CO.
9-13-99 Acidize w/500 gal 10% acetic acid. Blow well & CO. Frac upper Lewis w/496 bbl CO2, 35,000# 30/50 sd. CO after frac.
9-14-99 TIH w/3 7/8" mill. Blow well & CO.
9-15-99 Blow well & CO. Mill out CIBP @ 4712'. TIH to 5061'. Blow well & CO.
9-16/19-99 Blow well & CO to 5210'.
9-20-99 Blow well & CO. Drill out CIBP @ 5210'. TIH to 5960'. Blow well & CO to PBTD @ 602'.
9-21-99 Blow well & CO. TOOH. TIH w/188 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5944'. ND B
NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olsen Title Regulatory Administrator Date 9/28/99

no
(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 18 1999

FAH... OFFICE
BY

OPERATOR

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

APR 17 1975

COMP NAME	TOW ID	USER	XREF	DISP MO	GRS	GAS
SAN JUAN 29-7 UNIT 76R 6967701	69677			11/30/98	5671.34	
SAN JUAN 29-7 UNIT 76R 6967701	69677			12/31/98	5674.52	
SAN JUAN 29-7 UNIT 76R 6967701	69677			1/31/99	5098.06	
SAN JUAN 29-7 UNIT 76R 6967701	69677			2/28/99	5629.63	
SAN JUAN 29-7 UNIT 76R 6967701	69677			3/31/99	4998.07	
SAN JUAN 29-7 UNIT 76R 6967701	69677			4/30/99	4866.44	
SAN JUAN 29-7 UNIT 76R 6967701	69677			5/31/99	4050.557	
SAN JUAN 29-7 UNIT 76R 6967701	69677			6/30/99	4248.81	
SAN JUAN 29-7 UNIT 76R 6967701	69677			7/31/99	700.14	
SAN JUAN 29-7 UNIT 76R 6967701	69677			8/31/99	21.131	
SAN JUAN 29-7 UNIT 76R 6967701	69677			9/30/99	0	
SAN JUAN 29-7 UNIT 76R 6967701	69677			10/31/99	8270.025	
SAN JUAN 29-7 UNIT 76R 6967701	69677			11/30/99	13065.52	
SAN JUAN 29-7 UNIT 76R 6967701	69677			12/31/99	6055.95	

MA	DP	NO	PROG	ONL	DISP	Sum	OV
10	69677	199802	00		5862.55		
10	69677	199803	00		7031.14		
10	69677	199804	00		7530.15		
10	69677	199805	00		4412.60		
10	69677	199806	00		7257.61		
10	69677	199807	00		6907.62		
10	69677	199808	00		6177.25		
10	69677	199809	00		5886.08		
10	69677	199810	00		2546.98		