

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 12 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hardie A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-29-N, R-8 -W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 790'N, 990'W

AUG 08 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6408'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing Repair

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-30-85

MOL & RU. Pulled tubing and packer. Set sand plug across perforations. Isolated casing failure between 450' and 515'. Squeeze cemented with 130 sks. Class "B" (155 cu.ft.). Circulated cement to surface. WOC 12 hours.

7-31-85

Cleaned out to below squeeze. Tested casing, did not hold. Isolated leaks between 259' and 897'. Squeeze cemented with 50 sks. Class "B" with 2% calcium chloride (59 cu.ft.) WOC 12 hours.

8-3-85

Cleaned out to below squeeze. Tested casing, did not hold. Squeeze cemented with 50 sks. Class "B" with 2% calcium chloride (59 cu.ft.). WOC 12 hours.

8-4-85

Cleaned out to below squeeze. Tested casing, did not hold. Squeeze cemented with 50 sks. Class "B" with 2% calcium chloride (59 cu.ft.). WOC 12 hours.

8-5-85

Cleaned out to below squeeze. Pressure tested casing to 600 psi, ok. Cleaned out to PBTD with gas. Ran 95 jts. 1 1/4", 2.33#, J-55 tubing set at 3057'. Baker packer set at 2990'. Loaded tubing-casing annulus with corrosion inhibitor.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

8-7-85

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 08 1985

FARMINGTON RESOURCE AREA

BY Smm

*See Instructions on Reverse Side