Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES REC	7		
DISTRIBUTION			
SANTA FE	1		
FILE		1	
U.S.G.S.	Ĺ		
LAND OFFICE		Γ	
TRANSPORTER	OIL	\Box	
	GAS		
OPERATOR		3	
PRORATION OF	ICE		
Operator		2	7

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	1		AND	Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	L GAS	
LAND OFFICE	7+-				
TRANSPORTER GAS	7				
OPERATOR	3				
PRORATION OFFICE		<u> </u>			
Operator El Paso Ni	atural	Gas Company			
Address		tion, New Mexico			
Reason(s) for filing (Check pr		TOUS IN THE PARTIES	Other (Blass and in t		
New Well	aper oox)	Change in Transporter of:	Other (Please explain)		
Recompletion		Oil Dry Ga	s 🔲		
Change in Ownership		Casinghead Gas Conden	nsate		
f change of ownership give nd address of previous own					
DESCRIPTION OF WELL	L AND LI	Well No. Pool Name, Including Fo	ormation Kind of Le	ease Lease No.	
Hardie A			ted Pictured C. State, Fed		
Location					
Unit Letter	1615	Feet From The South	e and Feet Fro	om The West	
Line of Section 26	Towns	ship 29-N Range	3-W , NMPM, San	Juan County	
DESIGNATION OF TRAN	SPORTE	R OF OIL AND NATURAL GA			
Name of Authorized Transport	ter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
El Paso Natural			Box 990, Farmington	n, New Mexico proved copy of this form is to be sent)	
Name of Authorized Transport		_	Box 990, Farmingto	,	
El Paso Natural		Init Sec. Twp. Rge.		When	
If well produces oil or liquids give location of tanks.					
f this production is commin	gled with	that from any other lease or pool,	give commingling order number:		
Designate Type of Co	mpletion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	ī	ate Compl. Ready to Prod.	Total Depth	P.B.T.D,	
5-22- 69		8-6-69	3285	3275	
Elevations (DF, RKB, RT, GF		Jame of Producing Formation	Top SA/Gas Pay	Tubing Depth	
6606' GL	P	ictured Cliffs	3219'	Tubingless Completion Depth Casing Shoe	
Perforations 3219-29				Depth Cashiq Shoe	
JEL9-67		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"		8 5/8"	121'	85 sks.	
6 1/4"		2 7/8"	3 2 85	175 sks.	
TEST DATA AND REQU	EST FOR	ALLOWABLE (Test must be af	fter recovery of total volume of load	oil and must be equal to or exceed top allou	
DIL WELL Date First New Oil Run To To	anka Tr	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date Litet New Off Hait 10 1		74.0 U. 1991		OHFILE	
Length of Test	 -	Pubing Pressure	Casing Pressure	Chore Size	
•				Aug	
Actual Frod, During Test		Oil-Bbls.	Water-Bbis.	GG-MCFUG 2 6 1969	
			<u> </u>	CIT COW COW	
				DIST. 3	
GAS WELL Actual Prod. Test-MCF/D	— т;	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1017 MCF/D		3 hrs.			
Testing Method (pitot, back p	,r.) 7	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calculated A.O.			682	3/4"	
CERTIFICATE OF COM	PLIANCE		OIL CONSER	VATION COMMISSION	
			40000	AUG 2 6 1969	
hereby certify that the rul	es and reg	gulations of the Oil Conservation h and that the information given	Original Signed by Emery C. Arnold		
commission have been corbove is true and complet	e to the t	pest of my knowledge and belief.			
				UPERVISOR DIST. #3	
Or	iginal Sig	ned F. H. WOOD	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper		
	(Signa:u	re)	wall this form must be accom	manied by a tabulation of the deviation	
Petroleum Engin	, •	•	tests taken on the well in ac	cordance with RULE 111.	
	(Title		All sections of this form able on new and recompleted	must be filled out completely for allow wells.	
El Paso Natural	Ges Co	mpany	Fill out only Sections I	II III and VI for changes of owner	
	(Daie)	well name or number, or transp	porten or other such change of condition	