

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____				
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR El Paso Natural Gas Company									
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'S, 1850'W At top prod. interval reported below At total depth									
14. PERMIT NO.				DATE ISSUED JAN 13 1970					
15. DATE SPUDDED 10-15-69		16. DATE T.D. REACHED 11-14-69		17. DATE COMPL. (Ready to prod.) 1-2-70		18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6387' OL			
20. TOTAL DEPTH, MD & TVD 5516'		21. PLUG, BACK T.D., MD & TVD 5462'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5516'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4680 - 5456 (Mesa Verde)						25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN IGR, FDC/OR, Temp. Survey						27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		32.30		146'		13 3/4"		100 Sks.	
7"		20		3242'		8 3/4"		135 Sks.	
29. LINER RECORD								30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4 1/2"		3161		5516		240		2 3/8"	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						AMOUNT AND KIND OF MATERIAL USED	
4680-94, 4710-24, 4780-94, 4820-34 v/14 SPZ						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5246-62, 5288-96, 5308-12, 5322-36, 5356-62, 5374-78, 5450-36 v/16 SPZ						4680-4834		45,000 gal. water, 45,000 gal. sand	
						5246-5456		75,000 gal. water, 75,000 gal. sand	
33.* PRODUCTION								TEST WITNESSED BY	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 1-2-70		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 13,855 MCF/D - A.C.F.	
FLOW. TUBING PRESS. SI 920		CASING PRESSURE SI 920		CALCULATED 24-HOUR RATE →		OIL—BBL. 13,855 MCF/D - A.C.F.		GAS—MCF. 13,855 MCF/D - A.C.F.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						WATER—BBL. 13,855 MCF/D - A.C.F.		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS						DATE 1-8-69 70		TEST WITNESSED BY J. B. Goodwin	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED George S. H. Wood		TITLE Petroleum Engineer				DATE 1-8-69 70			

*(See Instructions and Spaces for Additional Data on Reverse Side)