

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED	5
DATE	1
TIME	1
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Artec Oil & Gas Company	8. Farm or Lease Name State Com
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401	9. Well No. #1-Y
4. Location of Well UNIT LETTER <u>A</u> <u>1060</u> FEET FROM THE <u>North</u> LINE AND <u>1060</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29 North</u> RANGE <u>8 West</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6288 Gr	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-3-71 Ran 10 joints (322') of 10-3/4" 32.75# casing set at 335' KBM. Cement with 300 sacks Class "A" w/2% CaCl. Plug down at 1:00 PM. Tested casing @ 500# - Held ok.
- 2-3-71 Ran 111 joints (3519') of 7-5/8" 26.40# casing set shoe at 3498 RKB. Cement with 360 sacks 1/4# Cellflake, 3% LoDense, 100 sacks Class "A", 2% CaCl. Plug down at 8:30 PM. Tested casing @ 2000# - Held Ok.
- 2-8-71 Ran 64 joints (2131') of 4-1/2" 11.6# casing set shoe at 5499' & Burns liner hanger at 3362'. Float collar at 5466'. Cement with 180 sacks Class "C", w/2% A-2 + 60 sacks neat. Plug down at 9:00 PM. Tested casing @ 3500# - Held Ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Superintendent</u>	DATE <u>March 4, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAR 8 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		