

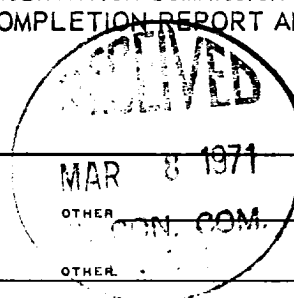
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

13. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
14. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐



7. Unit Agreement Name
8. Farm or Lease Name
State Com
9. Well No.
#1-Y
10. Field and Pool, or Wombat
Blanco Mesaverde

2. Name of Operator
Aztec Oil & Gas Company
3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER A LOCATED 1060 FEET FROM THE North LINE AND 1060 FEET FROM

THE East LINE OF SEC. 2 TWP. 29N RGE. 8W NMPM

12. County
San Juan

15. Date Spudded 1-30-71	16. Date T.D. Reached 2-8-71	17. Date Compl. (Ready to Prod.) 2-25-71	18. Elevations (DF, RKB, RT, GR, etc.) 6288 Gr	19. Elev. Casinghead 6289
20. Total Depth 5497'	21. Plug Back T.D. 5466'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools X	Cable Tools

24. Producing interval(s), of this completion — Top, Bottom, Name
4790-5368, Mesaverde
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma & Induction Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	335'	12-3/4"	300 sacks	
7-5/8"	26.40#	3498'	9-7/8"	100 sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	3362'	5499'	240 Sacks		2-3/8"	5266'
					EUE	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
STAGE I	STAGE II	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5272-5294	4790-4794	4790-5368	STAGE I - 1400 Bbls Water
5308-5312	4802-4822		30,000# 20/40 Sand
5358-5368	4832-4836		20,000# 10/20 Sand
2 SPF	4882-4890 2 SPF		Dropped 60 Balls

33. PRODUCTION (STAGE II - ON BACK SIDE)
Date First Production
Production Method (Flowing, gas lift, pumping — Size and type pump)
Well Status (Prod. or Shut-in)
Flowing
Shut-in
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil — Bbl.
Gas — MCF
Water — Bbl.
Gas — Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil — Bbl.
Gas — MCF
Water — Bbl.
Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jac C. Anderson TITLE District Superintendent DATE March 4, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2010</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2170-2780</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3065</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4790</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4860</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5270</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5375</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			AMOUNT & KIND MATERIAL USED				
			STAGE II				
			1380 Bbls. Water				
			30,000# 20/40 Sand				
			20,000# 10/20 Sand				
			Dropped 40 Balls				