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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	7	
OPERATOR			
PRORATION OF			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE REQUEST FOR ALLOWABLE					Supersedes Old C-1 Effective 1-1-65	Supersedes Old C-104 and C-11		
	U.S.G.S.	-/-	AUTHORIZATION TO TR	AND ALITHOPIZATION TO TRANSPORT OIL AND MATURAL CAS					
	LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				iAS		
	OIL	7							
	TRANSPORTER GAS	7	]						
	OPERATOR	1	]						
I.	PRORATION OFFICE								
	Operator								
	Aztec Oil & Gas Company								
							•		
	Reason's Voy filing (Check or	P. O. Drawer 570, Farmington New Mexico Reason(s) for filing (Check proper box)				Other (Picase explain)			
	New We!1 X Change in Transporter of:				Omer (7 tease	explain)			
	Recompletion		OII Dry C	Gas					
	Change in Ownership Casinghead Gas Condens								
	<u></u>				<del></del>				
	If change of ownership give and address of previous own								
							<u> </u>		
11.	DESCRIPTION OF WELL	L AND I	LEASE		···				
	Lease Name State Com		Well No. Pool Name, Including			Kind of Lease		Lease No.	
	Location		#1-Y Blanco Mesa	verde		State, Federa	State		
		104	60	_			_		
	Unit Letter A	;	60 Feet From The North L	ine and	060	_ Feet From 7	The <u>East</u>		
	Line of Section 2	Tou	wnship 29 North Range 8	West	, NMPM,		C T	C	
	Line of Section		mis.ip =c ivoz cii itange b	nest	, 191017-101,		San Juan	County	
III.	DESIGNATION OF TRAI	NSPORT	TER OF OIL AND NATURAL G	AS					
	Name of Authorized Transpor				Address (Give address to which approved copy of this form is to be sent)				
	Plateau			P. 0	P. O. Box 108, Farmington, New Mexico				
	Name of Authorized Transport		singhead Gas or Dry Gas X	Address	Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural	Gas			P. O. Box 990, Farmington, New Mexico				
	If well produces oil or liquids	3,	Unit Sec. Twp. Rge.	Is gas a	ctually connected	i? Whe	'n		
	give location of tanks.	-	1						
		ngled wit	th that from any other lease or pool	, give com	mingling order	number:			
IV.	COMPLETION DATA		Oil Well Gas Well	New Wel	1 Workover	Deepen	Plug Back   Same Restv.	Diff. Besty	
	Designate Type of Co	ompletio		X	1	1	l l l l	D 1.63 V.	
	Date Spudded		Date Compl. Ready to Prod.	Total De	epth	1	P.B.T.D.		
	1-30-71		2-25-71		5497 <b>'</b>		54661		
	Elevations (DF, RKB, RT, GF	R, etc.;	Name of Producing Formation	Top Oil,			Tubing Depth		
	6288 Gr		Mesaverde	4790'			52661	5266!	
	Perforations STAGE I	- 52	272-5294, 5308-5312, 53	58 <b>-</b> 5368			Depth Casing Shoe		
	STAGE II 4790-4794, 4802-4822, 4832-				. 4882-489	0. 2 SPF	5499'		
		TUBING, CASING, AN	ID CEMEN	TING RECORE	<u> </u>	·····			
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
	12-3/4"		10-3/4"		335'		300 Sacks		
	9-7/8"		7-5/8"	m a	34981		100 Sacks		
	6-1/4"		4-1/2"	Top 3	<u> 362 - Bott</u>	om 5499	240 Sac	ks	
			2-3/8" EUE		<u>5266'</u>		<u> </u>		
V.	TEST DATA AND REQU ONL WELL	EST FO	OR ALLOWABLE (Test must be able for this	after recove lepth or be:	ery of total volum for full 24 hours)	ne of load oil	and must be equal to or excee	ed top allow:	
	Date First New Oil Run To T	anks	Date of Test		ng Method (Flow,		i, eic.)		
	Length of Test		Tubing Pressure	Casing 1	Pressure		Choke Size		
						;			
	Actual Prod. During Test		Oil-Bbls.	Water-Bbls.		Gas-MCMAR 8 19	71		
							OIL CON. CO	iM.	
	GAS WELL			1	<del></del>		DIST. 3		
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Co	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		Gravity of Condensate  Choke Size		
	6783 Testing Method (pitot, back p		3 Hours Tubing Pressure (Shut-in)	Castas					
	1	Back Pressure 738		Casing	738		3/4		
	<u> </u>		<u> </u>	1		ONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COM	PLIANC	C <b>E</b>		011. 0	ONSERVA	MAR 25	1971	
	the standard of the Oil Congruence			APPE	ROVED		, 19.		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Original Signed by Emery C. Arnold				
					BY				
				TITL	TITLESUPERVISOR DIST. #3				
				11			nomaliance with any end	24	
	Ju a Barren						compliance with RULE 11		
(Signature)				Well.	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	District Superintendent			tests	tests taken on the well in accordance with RULE 111.				
		(Title)			All sections of this form must be filled out completely for silowable on new and recompleted wells.				
	March 4, 1971				Fill out only Sections I. II. III, and VI for changes of owner,				
	(Date)			well r	well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply