SUNDRY NOTICES AND REPORTS ON WELLS  CDu and the form for proposal, to define or plug hack to a different reservoir.    Cont.   Cont.	orm 9-331 fay 1963)	UNITED STATES	SUBMIT IN TRIPLICATE*	Budget Bureau No. 42/R1424.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposate, to drill or to depen or ping basis to a different reservoir.  Officer of the control of the contr	L		ION verse side)	5. LEASE DESIGNATION AND SERIAL NO.
OND 19. ASTRONOME AND STATES OF PRANTS OF PRAN		Y NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
El Paso Natural Gas Company 3. ADDESS OF OPERATOR BOX *90, Farmington, New Mexico 87401 4. Location or well, (Report location clearly and in accordance with any State of Cont. 2011 30 990'S, 1619'W 990'S, 1619'W 14. Premit No. 15. Remainess (Show whether Pr. Nr. Ca. Cont. 2011 15. Remainess (Show whether Pr. Nr. Ca. Cont. 2011 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice Tender and Notice of Indicate Nature of Notice, Report, or Other Data Notice Tender and Notice Tender and Notice of Indicate Nature of Notice, Report, or Other Data Notice Tender and Notice of Indicate Nature of Notice, Report, or Other Data Notice Tender and Notice Tender and Notice of Notice, Report, or Other Data Notice Tender and Notice Tender and Notice of Notice, Report, or Other Data Notice Tender and Notice Tender	OIL GAS T	OTHER		7. UNIT AGREEMENT NAME
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Box 6-90, F. Trinington, New Mexico 27401  4. Location of while (Report location clearly and in accordance with any State Published leads.)  990'S, 1619'W  10. Report location density and in accordance with any State Published leads.  990'S, 1619'W  11. Perritor of Additional Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED Soc. 8, T-29-N, N. P. M. 12. COUNTY OF ARRIVED SOC. 8, T-29-N, N. P. M. 12. C	El Paso Natural G.	as Company	- 11111	
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Sec. 8, T-29-N, N.M. P.M.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Internation to:  TEST WATER SHUT-OFF FILL OR ALTER CANING BETAIR WILL.  THE WATER SHUT-OFF BETAIR WILL.  THE SHUT-OFF BET	See also space 17 below.)	rt location clearly and in accordance with any	1971	10. FIELD AND FOOL, OF WILDCARD ELL
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