			_	
NO. OF COPIES RECEIVED		6	6	
DISTRIBUTION				
SANTA FE		\Box		
FILE			2	
U.S.G.5.		Ĺ		
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	7		
OPERATOR		2		
PRORATION OFFICE				

}	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
-	SANTA FE /		OR ALLOWABLE AND	Effective 1-1-65		
ŀ	U.S.G.S.		ISPORT OIL AND NATURAL GA	A S		
ŀ	LAND OFFICE	AUTHURIZATION TO TRAN	SPORT OIL AND NATURAL G	43		
ŀ	OIL /					
ļ	TRANSPORTER GAS /					
- }	OPERATOR 2					
_	PRORATION OFFICE					
1.	Operator					
	El Paso Natural Ga	s Company				
	Address	25-1 07401				
	Box 990, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Weil	Change in Transporter of:				
	Recompletion	Oil Dry Gas	.			
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name					
	and address of previous owner					
II.	Lease Name	Well No. Pool-None including For	mation Kind of Lease			
	Sunray	4 Undesignated I	State, Federal	or Fee SF 078487-C		
	Location					
	M 99	O Feet From The South Line	and 990 Feet From T	West		
	Unit Letter;;			Can Tunn		
	Line of Section 5	mship 29N Range 8	, NMPM,	San Juan County		
	Ellie of Section					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S			
	Name of Authorized Transporter of Oil	or Condensate		lington, New Mexico 87401		
	El Paso Natural G		·	 '		
	Name of Authorized Transporter of Cas El Paso Natural G	singhead Gas or Dry Gas A	Box 990, Farm	s (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401		
	El laso laturar co		is gas actually connected? Whe			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 8W	is gds detadify connected?			
	give location of tanks.					
	If this production is commingled with	th that from any other lease or pool, g	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completic		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	6-17-71	7-13-71	3121	3109		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top M/Gas Pay	Tubing Depth		
	6348' GL	P. C.	3026'	Tubingless Comp.		
	Perforations			Depth Casing Shoe 3121*		
	3026 - 32', 3040-52'					
		TUBING, CASING, AND		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	90 Sks.		
	12 1/4"	8 5/8"		200 Sks.		
	6 3/4"	2 7/8"	3121'	200 SKS.		
				+		
				and must be equal to as exceed ton allows		
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of load oil to pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Edia Lust Man Ou Light to Laws					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				100 Non 1110 0 1014		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF AUG 2 1971		
				OIL CON. COM.		
	\			. = =		
	GAS WELL		T=	Gravity of Condensar		
	Actual Prod. Test-MCF/D	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity or condensati		
	1907		Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	950	3/4"		
	Calc. A.O.F.	X2%	<u> </u>			
VI	a the make a game a game of the control of the cont		1			
			AUG 2 1971 19			
				APPROVED		
			BY Original Signed	by MELY C. MINOTH		
			This form is to be filed in compliance with RULE 1104.			
		Van Ryan	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Signature) Petroleum Engineer [Title] July 26, 1971		the taken on the Well In accordance with Non-			
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for completed wells.