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NO. OF COPIES RECEIVED		6	
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SANTA FE			
FILE		1	~
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	$\Box$	
	GAS	$\prod$	
OPERATOR		2	
PRORATION OFFICE			
Operator El Paso N	latura	1 G	as (

	SANTA FE	REQUEST FOR ALLOWABLE AND			
	LAND OFFICE  TRANSPORTER GAS GAS	AUTHORIZATION TO TRAI	NSFORT OIL AND NATUR	AL GAS	
	OPERATOR 2				
1.	PRORATION OFFICE Operator	·			
El Paso Natural Gas Company					
	Box 990, Farmington, New Mexico 87401				
	Reason(s) for filing (Check proper box)		Other (Please explain	)	
	New We!!  Recompletion	Oil Dry Gas			
i	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease Lease No.	
	Day	6 Undesignated Pl	ctured Cliffs State, I	FeXral or Fee SF 078414-A	
	Unit Letter D : 890	Feet From The North	a and Feet	From The West	
	17	20NI - 8	W , NMPM, Se	an Juan County	
	Line of Section 1/ Tow	mship <b>29N</b> Range <b>O</b>	, NMPM,	Country	
111.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which	approved copy of this form is to be sent)	
	El Paso Natural Gas Company  Box 990, Farmington, New Mexico 87401				
	Name of Authorized Transporter of Cas El Paso Natural Gas	inghead Gas or Dry Gas X Company	Box 990, Farmi	ngton, New Mexico 87401	
	If well produces oil or liquids,	Unit   Sec.   Twp.   P.ge.	Is gas actually connected?	When	
	give location of tanks.  If this production is commingled wit	1	give commingling order numbe	r:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep		
	Designate Type of Completio	11 — (31)	1		
	Date Spudded 6-25-71	Date Compl. Ready to Prod. 8-2-71	Total Depth <b>f</b> 3140	9.B.T.D. <b>3129</b>	
	Elevations (DF, RKB, RT, GR, etc.) 6359' GL	Name of Producing Formation Pictured Cliffs	Top  Gas Pay 2996	Tubing Depth	
	Perforations			Depth Casing Shoe	
	2996 - 3016 TUBING, CASING, AND		CEMENTING RECORD	3140	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8" 2 7/8"	144' 3140'	X 90 Sks. 200 Sks.	
	THE DAMA AND REQUEST FO	OD ALLOWARIE (Test must be as	fter recovery of total volume of lo	pad oil and must be equal to or exceed top allow-	
<b>v</b> .	TEST DATA AND REQUEST FOOIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump,	AFIL.	
	Date First New Oil Run To Tanks	Date of Test	rioddollig lifoliod (riod) rowp,	/ RLLLIVED	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan AUG 1 2 1971	
			<u> </u>	OIL CON. COM.	
	GAS WELL		<u>, , , , , , , , , , , , , , , , , , , </u>	DIST. 3	
	Actual Prod. Test-MCF/D 4278	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)  Calc. A.O. F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 955	Choke Size 3/4"	
WI	CERTIFICATE OF COMPLIANCE	CIFC	<u> </u>	ERVATION COMMISSION	
V 1.			APPROVED	AUG 1 2 1971 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		By Original Signed by Emery C. Arnold		
above is true and complete to the best of my knowledge and belief.		CONTRACT DIGHT 45			
	Original Signed F. H. WOOD  (Signature)  Petroleum Engineer		TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
(Title)		hie on new and recompleted wells.			
	August 10, 1971 (Date)		li well name or number, or tri	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		