

Form approved.
Budget Bureau No. 42-R355.5/

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____			
b. TYPE OF COMPLETION:											
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____	
2. NAME OF OPERATOR											
El Paso Natural Gas Company											
3. ADDRESS OF OPERATOR											
Box 990, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											
At surface 1800'S, 1500'E											
At top prod. interval reported below											
At total depth											
14. PERMIT NO.					DATE ISSUED						
					AUG 11 1971						
15. DATE SPUDDED											
7-3-71											
16. DATE T.D. REACHED											
7-9-71											
17. DATE COMPL. (Ready to prod.)											
8-5-71											
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*											
6466' GL											
19. ELEV. CASINGHEAD											
20. TOTAL DEPTH, MD & TVD											
3220'											
21. PLUG, BACK T.D., MD & TVD											
3210'											
22. IF MULTIPLE COMPL., HOW MANY*											
23. INTERVALS DRILLED BY											
ROTARY TOOLS											
CABLE TOOLS											
0 - 3220'											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*											
3088 - 3118' (Pictured Cliffs)											
25. WAS DIRECTIONAL SURVEY MADE											
No											
26. TYPE ELECTRIC AND OTHER LOGS RUN											
I-ES, FDOGR, Temp. Survey											
27. WAS WELL CORRED											
No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD			
8 5/8"		24#		140'		12 1/4"		90 Sks.			
2 7/8"		6.4#		3220'		6 3/4"		205 Sks.			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		TUBING SET (MD)		TUBING SET (MD)		TUBING SET (MD)			
Tubingless Completion											
31. PERFORATION RECORD (Interval, size and number)											
3088-3100', 3110-18' w/X 30 SPZ											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED						
3088-3118					29,400 gal. water, 30,000# sand						
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
		Flowing						Shut In			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.			
8-5-71		3		3/4"							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.			
		934						918 MCF/D - A.O.F.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
TEST WITNESSED BY											
T. D. Norton											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
Original Signed F. H. WOOD											
SIGNED		TITLE				DATE					
		Petroleum Engineer				August 9, 1971					

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				Pictured Cliffs	3084	