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FILE			L	
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LAND OFFICE				
TRANSPORTER	OIL			
I NAMSTON I EN	GAS	/		
OPERATOR		1		
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August 12, 1971

	DISTRIBUTION SANTA FE FILE L	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAI	L GAS	
1.	PRORATION OFFICE Operator		_		
	El Paso Natural Gas C	ompany	-,		
	Box 990, Farmington,	New Mexico 87401			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	s 🔲		
l I	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of L	ease Lease No.	
	Lease Name Day A Well No. Pool Name, Including Formation Undesignated Pictured Cliffs State, Mederal or Fee SF 07841				
	Location	No	900	East	
	Unit Letter A : 1190	Feet From The North Line		om The	
	Line of Section 18 Tow	vnship 29N Range	8W , NMPM,	San Juan County	
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which ap	oproved copy of this form is to be sent) ngton, New Mexico 87401	
	RI Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. A 18 29N 8W	Is gas actually connected?	When	
	give location of tanks. If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X		
	Date Spudded 6-29-71	Date Compl. Ready to Prod. 8-2-71	Total Depth 3203	3195	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation P. C.	Top ick Gas Pay 3044'	Tubing Depth	
	6421' GL Perforations 3044 - 68' (Pictured Cliffs)		Depth Casing Shoe 3203		
	0022 00 (22002200		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	143'	90 Sks.	
	6 3/4"	2 7/8"	3203	205 Sks.	
v.		OR ALLOWABLE (Test must be a	Ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to general top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.) RELLIVED	
	Length of Test	Tubing Pressure	Casing Pressure	AUG 1 7 1971	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	OIL CON. COM.	
		<u> </u>		DIST. 3	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	4528 MCF/D	3 Hours	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	850	3/4"	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD (Signature)		∥ Au	RVATION COMMISSION IG 1 7 1971	
			APPROVED, 19, 19		
			TITLE SUPERVISOR DIST. #3		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Petroleum Engineer	itle)	i tests taken on the Well In	m must be filled out completely for allow-	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.