SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES 30-045-20906 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF078414 6. IF INDIAN, ALLOTTEE OR THIRE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK b. Tyce of well MULTIPLE ZONE SINGLE Z weir X S. FARM OR LEASE NAME 2. NAME OF OPERATOR Day A 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIRED AND POOL, OR WILDCAT

Under. Pictured Cliffs

11. Sec., T., R., M., OR BLE.
AND SURVEY OR AREA

Sec. 17, T-29-N, R-8-W PO Box 990, Farmington, NM 87401
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1660'S 1050'E 1660'S, 1050'E æ At proposed prod. zone ·NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE San Juan New Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 160.00 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3349' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6559'GL $\overline{23}$.

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8'' 107 cu.ft. to circulate 24.0# 130' 6 3/4" 7/8" 6.4# 3349 2 375 cu.ft. to cover Ojo Alamo Ĭ.,

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SE/4 of Section 17 is dedicated to this well.

MAR 2 4 1972

U. S. GEOLOGICAL SURVEY

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to taken or plus back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give vertical data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed F. H. WOOD		Petroleum Enginee		***	March	24	1972
(This space for Federal or State office use)	TITLE	Tetroreum Englice			March		
APPROVED BY	TITLE	APPROVAL DATE	C) 3	DATE			
CONDITIONS OF APPROVAL, IF ANY:	-						

*See Instructions On Reverse Side

NEW KICC OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Saperxedes C-125

All distances must be from the outer Foundaries of a EL PASO MATURAL GAS COMPANY DAY A (SF-078414) 15 I 17 8-11 SAN JUAN 1660 SOUTH 1050 EAST 6559 PICTURED CLIFFS ED PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? If answer is "ves!" type of consolidation ._ If answer is "no," list the owners and tract descriptions which have actually been consol this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated thy count forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been appr CERTIFICATION I hereby cert by that the information contained herein is true and complete to the best of my knowledge and hellef Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Co. March 24, 1972 SECTION 17 SF-078414 1050' 00 FEBRUARY 17, 1972 900 1760