Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Mineral's and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., A

zzec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
	TO TO A NO PORT OIL AND NATURAL GAS

	Т	O TRA	NSF	PORTOIL	. AND NA	TURALG	AS							
Operator Amoco Production Compa		Weii API No. 3004520906												
ddress				20045	170700				\neg					
1670 Broadway, P. O. B	Box 800,	Denv	er,	Colorado		et (Please exp	lain)						_	
teason(6) for Filing (Check proper box) lew Wetl tecompletion Thange in Operator	Oil Casinghead		Dry C	Gas 🔲	ப வ	er it reme exp	-airij							
at an				162 S. V	Willow,	Englewo	od,	Color	ado 80	155				
to address 14 previous operator														
I. DESCRIPTION OF WELL AND LEASE _case Name Well No. Pool Name, Includin						ng Formation					Lca	se No.		
DAY A LS	TURED CLIFFS) FEDE				RAL SF078414									
Unit LetterI	: 1660 Feet From The FSI				Line and 1050 Fe				eet From The FEL Line					
Section 17 Township	29N		Range	-8W	,N	мрм,	S	AN JU	J <u>an</u>			County		
II. DESIGNATION OF TRAN	SPORTFI	OFO	II. A!	ND NATU	RAL GAS									
Name of Authorized Transporter of Oil (57		or Conder		(3/1)		e address to i	vhich a	pproved	copy of this f	orm is t	o be sen	()		
Name of Authorized Transporter of Casing			or Dr	y Gas [X]		e address to					o be sen	1)		
EL PASO NATURAL GAS COM f well produces oil or liquids, live location of tanks.		Soc.	Twp.	Rge.		. O. BOX 1492, E Is gas actually connected?		PASO. When		79978				
this production is commingled with that f	from any other	r lease or	pool, g	ligive comming!	ing order num	ber:		L						
V. COMPLETION DATA					,				Dive De-1	Ic	Dae'r:	bure Bash		
Designate Type of Completion	- (X)	Oil Well	l I	Gas Well	New Well	Workover	l D	cepen	Plug Nack	12ame	rce v	Diff Res's	,	
Date Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.					
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Tubing Depth								
'erforations	L				l				Depth Casir	ng Shoe				
<u> </u>						NO PEGO								
HOLE SIZE	TUBING, CASING AND				CEMENTING RECORD DEPTH SET				SACKS CEMENT					
HOLE SIZE	CASING & TUBING SIZE													
									ļ					
					·						··			
. TEST DATA AND REQUES	T FOR A	LLOW	ÄBLI	Ē	1									
OIL WELL (Test must be after re			of load	d oil and must		exceed top a ethod (Flow,				for full	24 hours	s.)		
Date First New Oil Run To Tank	Date of Tes	ı			, roducing tv	culco It tow,	rwith 9	,y., e						
ength of Test	Tubing Pressure			Casing Pressure				Choke Size						
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.				Gas- MCF						
GAS WELL	1				J				1					
NS WELL usil Prod. Test - MCF/D Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate						
esting Method (nitot back ne.) Tubing Pressure			:::::-		Casing Pressure (Shut-in)			Choke Size						
esting Method (pitot, back pr.)	Luoing Pres	saic (Snu	-111)		Casing Field	ын (энш-ш)			LIORE SIZE					
I. OPERATOR CERTIFIC						OIL CO	NSE	ERV	ATION	DIV	ISIO	 N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION MAY 0.8 1989								
is true and complete to the best of thy knowledge and belief.					Date	Approv	۔ 80 سب		//		/			
4. J. Stampton					By_ Bind). Chand									
Signature J. L. Hampton Sr. Staff Admin. Suprv					SUPERVISION DISTRICT # 3									
Tritle Tapatry 16 1989 303-830-5025						Title								

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.