

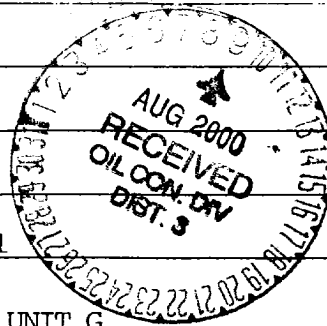
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION CO. ATTN: MARY CORLEY

3. Address and Telephone No.
P.O. BOX 3092 HOUSTON, TX 77253 (218) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL, 1650' FEL SEC. 17, TWN 29N, RGE 8W UNIT G

5. Lease Designation and Serial No
SF-078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
DAY A LS 14

9. API Well No.
30-045-20907

10. Field and Pool, or Exploratory Area
BLANCO (PICTURED CLIFF)

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION REQUEST THAT THE FOLLOWING CHANGES BE MADE TO THE PLUGGING PROCEDURES APPROVED ON 3-13-00.

- plug #1 (2500' - 3130') cmt w/ 26 sx cmt. woc and tag toc.
- plug #2 (1800' - 2300') perforate @ 2300'. cmt w/ 157 sx cmt. woc and tag toc.
- plug #3 (0' - 765') perforate @ 765'. circulate cmt to surface w/ 200 sx.

the only reasons for the change is for economics, and ability to circulate fluids to surface out the bradon head. All formations will be covered beyond minimum requirements.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Regulatory Analyst

Date

7/26/2000

(This space for Federal or State office use)

Approved by

Title

Date

8/7/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD