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Form 3160-5 (August 1999) DE	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000					
BUNDRY I		5. Lease Serial No. NMSF078414				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recentle and abandoned well. Use form 3160-3 (APD) for such proposals.			, A	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on revertigizing				7. If Unit or CA/Agreement, Name and/or No		
Type of Well ☐ Oil Well	2	8. Well Name and No. DAY A LS 14				
Name of Operator BP AMERICA PRODUCTION	J	9. API Well No. 30-045-20907-00-S1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		10. Field and Pool, or Exploratory BLANCO				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State				
Sec 17 T29N R8W SWNE 169 36.72771 N Lat, 107.69457 W		SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Of	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	☐ Reclamation ☐ Well Integrit		
☑ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	☐ Tempor	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach that the site is ready for from 107/05/2002 MIRUSU NDWH & TIH & shot SQZ hole @ 2300 potted a CMT plug on top of release No BOF Surface location turned over the	ally or recomplete horizontally, grk will be performed or provide to operations. If the operation results and omment Notices shall be filed in all inspection.) NU BOPs. TIH & set CIB. TIH & shows a cut off wellhead. Welle.	ive subsurface locations and measu he Bond No. on file with BLM/BIA lits in a multiple completion or record only after all requirements, includ P @ 3010' Spotted a CMT pi 1800' & pumped 180 SXS of SQZ hole @ 765' & pumped ded on P&A marker. RDMO!	red and true ve . Required submpletion in a ring reclamation of the column of the col	ertical depths of all pertic beequent reports shall be new interval, a Form 316 n, have been completed, 10' to 2500'. t CMT. PU & CLS G	nent markers and zones e filed within 30 days 60-4 shall be filed once	

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12869 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 07/23/2002 (00SXM0653S)							
Name (Printed/Typed)	MARY CORLEY	Title	AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)	Date	07/18/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved_By	ACCEPTED	Tit	STEPHEN MASON Fitle PETROLEUM ENGINEER Date 07/23/2002				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Off	Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

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