

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-15355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078414-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Day	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450'S, 1600'W At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco PC Ext.	
11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 17, T-29-N, R-8-W NMPM		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		13. STATE	
15. DATE REACHED 6-29-72	16. DATE T.D. REACHED 7-2-72	17. DATE COMPL. (Ready to prod.) 8-5-72	18. ELEVATIONS (DF, RBE, RT, GR, ETC.)* 6400'GL
19. TOTAL DEPTH, MD & TVD 3129'	20. PLUG BACK T.D., MD & TVD 3118'	21. IF MULTIPLE COMPL., HOW MANY* _____	22. INTERVALS DRILLED BY 0-3129'
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3024-3048'(Pictured Cliffs)			24. WAS DIRECTIONAL SURVEY MADE? no
25. TYPE ELECTRIC AND OTHER LOGS RUN IHL; CDL-GR; Temp. Survey			26. WAS WELL CORED no
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	CEMENTING RECORD
8 5/8"	24#	138'	107 cu. ft.
2 7/8"	6.4#	3129'	348 cu. ft.
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			30. TUBING RECORD
SIZE	DEPTH SET (MD)	SCREEN (MD)	SIZE
			rubingless
31. PERFORATION RECORD (Interval, size and number) 3024-3048' with 40 shots per zone.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3024-3048' 30,000#sand, 30,370 gal. water	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut in) shut in			
DATE OF TEST 8-25-72	HOURS TESTED 3	CHOKE SIZE 3/4"	FLOWING FOR TEST PERIOD
FLOW, TUBING PRESSURE	CASING PRESSURE	CALCULATED 28-DEGREE RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CONF.)
rubingless	SI 981		4509 AOF
34. DESCRIPTION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY C. Rhames
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Petroleum Engineer	
		DATE August 29, 1972	

* (See Instructions and Special for Additional Data on Reverse Side)

CONCLUSIONS

[illegible]

for each additional interval to be separately produced, showing the additional data pertinent to such interval, and the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sucka Concur": Attached supplemental records for this well should show the means or any multiple stage (concurrent and sequential) for the well. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL FULL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TEST DEPTH
				Pictured Cliffs	3032'		