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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3671-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pubco Petroleum Corporation	8. Farm or Lease Name State "Com"
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103	9. Well No. 40
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6412" GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

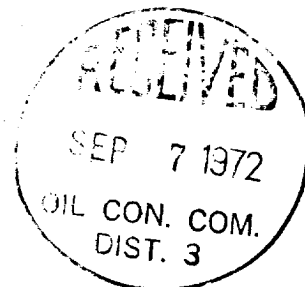
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 104 joints 3-1/2" O.D. 9.2# J&New CF&I L.S. casing (3223.58). Set @ 3233'. Cemented with 350 sacks Dowell 41.2-58.8 Cl "C" Lite-Poz with 12.4% D-20 Bentonite, 2% D-79 Extender, 1% D-13 CaCl₂ (10.7#) followed by 100 sacks Class "C" neat (14.8#) followed plug with 250 gals acetic acid. P.D. @ 9:00 P.M. 9/4/72. Pressure casing to 2500 psi, held. No returns @ end of poz-mix to end of job. Ran temperature survey, top of cement @ 1320'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE Area Production Manager DATE 9/06/72

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE SEP 7 1972

CONDITIONS OF APPROVAL, IF ANY: