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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-3671-1	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
OIL WELL ☐	GAS WELL ☒
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State "Com"
9. Well No. 40

2. Name of Operator Pubco Petroleum Corporation
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat Blanco Pictured Cliffs
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4. Location of Well	
UNIT LETTER I	LOCATED 1650 FEET FROM THE South
LINE AND 790	FEET FROM
THE East	LINE OF SEC. 16
TWP. 29N	RGE. 8W
NMPM	

12. County San Juan

15. Date Spudded 8/29/72	16. Date T.D. Reached 9/04/72	17. Date Compl. (Ready to Prod.) 11/08/72	18. Elevations (DF, RKB, RT, GR, etc.) 6412' GL	19. Elev. Casinghead 6413'
20. Total Depth 3273'	21. Plug Back T.D. 3200'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Surf. to T.D.	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3082-3105' Pictured Cliffs	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Formation Density Log & Induction Electrical Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	141'	12-1/4"	100 sxs. Class "A" 3% CaCl	None
3-1/2"	9.2#	3233'	6-3/4"	450 sxs. Class "C"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	3102'	None

31. Perforation Record (Interval, size and number) 3082-89 w/1 JHPF 3098-3105 w/2 JHPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3082-3105	40# gel/1000 gals wtr, 2 gals, 15% acid/1000 gals, 2 gals foam agent/1000 gals in last 20,000 gals & 40,000 gals, 83,000# sd.

33. PRODUCTION							
Date First Production W/O Pipeline		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) S.I.	
Date of Test 11/15/72	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 1594	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 300-190	Casing Pressure 187-110	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 15	Water - Bbl. 0	Oil Gravity - API (Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By R. L. Flaker
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35. List of Attachments None	None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. C. Johnson	TITLE Vice President	Production DATE 11/27/72
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