NO. OF COPIES REC	5			
DISTRIBUTIO				
SANTA FE		1		
FILE		1	سده	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		9		
PRORATION OF				
Consider				

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104							
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110							
	FILE 1 2	1	AND	Effective 1-1-65							
	U.S.G.S.	ALITHODIZATION TO TOA		CAS							
	LAND OFFICE	AUTHORIZATION TO TRA									
		1		PUBCO PETROLEUM CORP.  ROED INTO MESA PETROLEUM CO.  ROED INTO MESA PETROLEUM CO.  ROED INTO MESA PETROLEUM CO.							
	TRANSPORTER OIL	1		PUDO MESA PETROLEUM							
	GAS /	-	M	EFFECTIVE MAY 1, 1973							
	OPERATOR 9		•••	ELECTIVE							
1.	PRORATION OFFICE										
	Operator										
	Pubco Petroleu	m Corporation									
	Address										
P. O. Box 869, Albuquerque, New Mexico 87103											
							Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:									
	Recompletion	Oil Dry Gas	s 🔲								
	Change in Ownership	Casinghead Gas Conden	sate								
	If change of ownership give name										
	and address of previous owner		•								
11.	II. DESCRIPTION OF WELL AND LEASE										
Lease Name Lease No. Well No. Pool Name, Including Formation Kind of Lease											
	State Com	E-3671-1 40 Bla	nco Pictured Cliffs <i>Evi</i>	State, Federal or Fee State							
	Location										
	T 145	O same South	e and 790 Feet From	The Fact							
	Unit Letter I : 165	O Feet From The South Line	e and 170 Feet From	ine <u>EdSL</u>							
	16 Tou	mehin 29N Range	8W NMPM San 3	Juan							
	Line of Section Tov	vnship ZJN Range	ow , NMPM, San .	Juan County							
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA									
	Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)							
	None										
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)							
	El Paso Natura		P. O. Box 1492, E1 I	Paso, Texas 79999							
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	nen							
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	INO L								
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:								
	COMPLETION DATA	in that from any other reads of pros,	g								
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.							
	Designate Type of Completic	$\operatorname{on} - (X)$	X								
	7.	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Date Spudded		,								
	8/29/72	11/08/72	3273'	3200'							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	6412' GL	Pictured Cliff	s 3082	3102'							
	Perforations	12000100 01111		Depth Casing Shoe							
	2002 00 2000 2105			3233'							
	3082-89, 3098-3105	TURING CASING AND	CEMENTING DECORD								
			CEMENTING RECORD	SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET								
	12-1/4"	8-5/8''	141 '	100_sxs.							
	6-3/4"	3-1/2"	3233 '	450 sxs.							
				arii s							
		OD ATTOWARTE (T									
V.		OR ALLOWABLE (Test must be a able for this de	pter recovery of total volume of load of pth or be for full 24 hours)	l and must be traditio of exceed top allow-							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)							
	Date First New Oil Run To Tunks	Bate of Test	, round in the same of the sam	04 60%							
				Choke SIAN 31							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sate							
	·			/ OIL COM							
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-YCF DIST. 3							
				Dis							
			<del></del>								
	GAS WELL	Ti iliaa Ti	Table Condensate 6 6 CB	Compthing of Comptant and							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	1594	3 hrs.		PR 44							
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size							
	Back Pressure	300-190 psig	187-110 psig	3/4							
	OFFICE OF COMME	CE	OIL CONSERV	ATION COMMISSION							
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION								
			10000000	APPROVED JAN 3 1 1973 . 19							
			By Original Signed by Emery C. Arnold								
			TITLESUPERVISOR DIST. #3								
							(1) A	1	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
							(Charles The	ender			
C	Charles W. Sanders (Sign	ature)									

Charles W. Samuel
Area Production Manager
(Title)

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply