Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evniree: November 30, 20

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF078415 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well					8. Well Name and No. ROELOFS LS 5			
			CORLEY : corleyml@bp.com			9. API Well No. 30-045-21031-00-S1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			10. Field and Pool, or Exploratory BLANCO				
4. Location of Well (Footage, Sec., 7	11. County or Parish, and Stat			nd State				
Sec 15 T29N R8W SWSE 0850FSL 1850FEL 36.72047 N Lat, 107.66013 W Lon					SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	IATURE OF 1	NOTICE, RE	PORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production	roduction (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation		tion		■ Well Integrity		
Subsequent Report	□ Casing Repair	Casing Repair New Construction		☐ Recompl	nplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug aı	nd Abandon	d Abandon		n		
	☐ Convert to Injection	ack	☐ Water Disposal					
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Atdetermined that the site is ready for f Please reference telephone or Steve Mason, BLM and Charlic compliance. The subject well was approve granted to temporarily abando well into compliance and hold recompletion into the Fruitland immediately with plug and abareview, if no future potential exaccordance with approved plu We successfully pressure test	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be fill in all inspection.) Onversation on May 17, 2 to Perrin, NMOCD, regard of for plug and abandonment the well (i.e. pressure the for possible productions of Coal Formation. If the condonment operations as the wellbore we will go and abandonment proceed the Roelofs LS 5 as for the operations.	give subsurface loc the Bond No. on fi sults in a multiple ced only after all req 002, between reding bringing varient on 05/03/20 est for casing intimulation in the tasing integrity to per previously a fill proceed to plusedures.	ations and meast le with BLM/BIA ompletion or recourrements, include presentatives rious inactive to tegrity) in order current zone est fails we will approved procure and abandony and abandony and abandony and abandony in BLM	ared and true vert. Required subsimpletion in a neing reclamation, of BP Americ wells into armission was er to bring or III proceed edure. After on in	tical depths of sequent report ew interval, a , have been co	f all pertine s shall be f Form 3160	ent markers and zones. Ted within 30 days -4 shall be filed once	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For BP AMERICA	#11564 verified b	y the BLM Well	Information S	System			
Committed to AFMSS for processing by Steve Mason on 06/05/2002 (02SXM0247SE								
Name (Printed/Typed) MARY CORLEY Title				RIZED REPF	RESENTAT	IVE		
Signature (Electronic S	Submission)	Date 05/28/2002						
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	E			
Approved By STEPHEN MASON			Title PETF	ROLEUM ENG	GINEER	Date 06	6/18/2002	
ertify that the applicant holds legal or equivicin would entitle the applicant to condu	Office Farmington							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #11564 that would not fit on the form

32. Additional remarks, continued

 $05/23/2002\ RU$ slickline unit. RIH & set plug at 3100', Loaded hole w/2% KCL WTR. Pressure tested CSG to 550 psi. Pressure test held OK. Pull plug & RD slickline unit. Pressure Chart submitted to NMOCD.