1. OBS NΑ

16.

(Other)

UNITED STATES DEPARTMENT OF THE INTERIOR VOISe side)

SUBMIT IN TRIPLICATES instructions on re-

Form approved. Budget Burenu No. 42-4/1424. 5. LEASE DESIGNATION AND SERIS

SE 078415

Roelofs

9. WELL NO.

		1.	٠,	<i>-</i>	•	,	•	_	•	•															
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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-29-N, R-8-W

	GEOL	OGICAL	. SURVEY		
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

OSE ALTEROATION FOR PERMIT- Tot such proposation)	
	7. UNIT AGREEMENT NAME
LL . WELL X OTHER	
IE OF OPERATOR	S. FARM OR LEASE NAME

El Paso Natural Gas Company ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Blanco P. C. Ext.

.905' S, 1035'W 800 1450

N.M.P.M. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6733' GL

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING ABANDONMENT* ABANDON* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T. D. 3512'. Ran 111 joints 2 7/8", 6.4# J-55 production casing, 3503' 10-11-72 set at 3512'. Baffle set at 3502'. Cemented with 340 cu. ft. cement. W.O.C. 18 hours. Top of cement at 2600'.

PBTD 3502'. Tested casing, held 4000#. Perfed 3390-3406' and 3414'-3430'. 4-17-73 w/30 SPZ. Fraced w/32,000# 10/20 sand and 32,928 gallon treated water. Dropped one set of 30 balls. Balled off, released balls and resumed frac. Flushed w/840 gallons water.



U. S. GEOLOGICAL SURVEY F PMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct	+•	
signed I I Ward	TITLE Petroleum Engineer	DATE 4-18-73
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE