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SANTA FL				
FILE		1		
U.S.G.5.				
LAND OFFICE				
TRANSPORTER	OIL	j		
	GAS	/		
OPERATOR				
PROBATION OFFICE				L
Operator				
El Paso	Natu	ral	Gas	. (
Address				

	SANTAFE / FILE /	REQUEST F	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	NSFORTER GAS /				
В.	PROBATION OFFICE					
	El Paso Natural Gas	•		OF FIRE		
	PO Box 990, Farming (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas Castnighead Gas Condens		OIL CON, CCIA		
	If change of ownership give name and address of previous owner		DIST. 3			
	DESCRIPTION OF WELL AND I	TASE				
	Lease Name Hughes	Well No. Poo. Name, Including For 18 Blanco Pictur	red Cliffs State(Federal): Fee SF 078046			
	Location No. 1770 Feet From The West					
	Unit Letter F : 10	OUU Feet From The NOTTH Line				
	Line of Section 20 Tow	nship 29N Range	8W , NMPM,	San Juan County		
Hi.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cil El Paso Natural Gas	Company	PO Box 990. Farm	ington, NM 87401		
	Name or Authorized Transporter of Cas	Inghead Gas 🔲 or Dry Gas 💢	Address (Give address to which appro	ington, NM 87401		
	El Paso Natural Gas	Unit Sec. Twp. Age.		nen O7401		
	dive location of tanna.	F 20 29N 8W	rive commingling order number:			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	New Well Workover Deeper.	Plug Back Same Resty, Diff. Resty,		
	Designate Type of Completio	$\mathbf{x} = \mathbf{x}$	X			
	Date Spudded	Date Compl. Ready to Prod. 12-11-72	Total Depth 3238'	Р.В.Т.D.		
	11-1-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XI/Gas Pay	Tubing Depth		
	6549'GL	Pictured Cliffs	3138'	tubingless Depth Casing Shoe		
	Perforctions 3138-3146', 3156-3172' 3238'					
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET		SACKS CEMENT			
	12 1/4"	8 5/8"	145' 3238'	107 cu. ft. 353 cu. ft.		
	6 3/4"	2 7/8" tubingless	3238	0.00 Cuatio		
			for a second value of land at	I and must be equal to or exceed top allow-		
V	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OR Detect Test Or Detect Test Or Detect Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Warnes (1 top) pamp,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Frod. During Test	OII-Bbis.	Water - Bbis.	Gas-MCF		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D 1558	Length of Test 3 hours				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1019	3/4"		
• • •	Calc. AOF CERTIFICATE OF COMPLIAN	tubingless CE		ATION COMMISSION		
		APPROVED				
I hereby certify that the rules and regulations of the Oil Conservation			Original Signed by Emery C. Arnold			
	above is true and complete to the	SUPERVISOR DIST. #3				
	\(\frac{1}{1}\)	().	This form is to be filed in compliance with RULE 1104.			
	- 170WO	00		owable for a newly drilled or deepened penied by a tabulation of the deviation and not make the fill.		
	Petroleum Engineer	.arare) r	tests taken on the well in accordance with not completely for allow-			
		ille)	able on new and recompleted werra.			
		2101	Fill out only Sections I. II, III, and VI for changes of condition, well name or number, or transporter, or other such change of condition.			