### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Amoco Production Company 3004521036 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for I iling (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator.

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Lease Name BLANCO (PICTURED CLIFFS) HUGHES LS 18 SF078046 Location 1600 Feet From The FNL Line and 1770 Unit Letter Section 20 Township 29N Range8W SAN JUAN NMPM, County HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)  $(X_{\square})$ Name of Authorized Transporter of Casinghead Gas Or Dry Gas X Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY If well produces oil or liquids, give location of tanks. Unit Twp. Rge. Is gas actually connected? 1. . . 1. . . . . . . . . . . . . - 1 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v | Diff Res'v Ioa Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test

Length of Test Casing Pressure Choke Size Tubing Pressure Water - Bbls. Gas- MCF Actual Prod During Test Oil - Bbls.

# GAS WELL

Actual Prod. Test - MCI/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hampto J. L. Hampton Sr. Staff Admin. Suprv.

Janaury 16, 1989 303-830-5025

Telephone No.

### OIL CONSERVATION DIVISION

MAY 08 1989 Date Approved By\_ SUPERVISION DISTRICT # 3 Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.