Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

•	REQ				BLE AND A						
I. Operator		TOTHA	INSP	OHIO	L AND NA	TUHAL G		API No.			
perator Amoco Production Company					3004521037						
Address 1670 Broadway, P. O.			er.	Colorad	io 80201		15004	321037			
Reason(s) for Filing (Check proper box)		,				er (Please expl	lain)				
New Well		Change in	Transp		_						
Recompletion	Oil		Dry G								
Change in Operator	Casinghe	ad Gas	Conde	nsate [							
If change of operator give name and address of previous operator Teni	neco Oi	11 E &	P, 6	162 S.	Willow,	Englewoo	od, Colo	rado 80	0155		
II. DESCRIPTION OF WELL	AND LE		·=:								
Lease Name HUGHES LS	Well No.   Pool Name, Includi			TURED CLIFFS) FEDER			RAL SF078046				
Location		1	Pina	00 (110	JI OKED OL	1110)	LEDE	IVUT		0040	
Unit LetterB	:10	050	Feet F	rom The	NL Line	and 1700	Fe	et From The	FEL	Line	
Section 20 Townshi	p29N		Range	8W	, NN	мрм,	SAN J	UAN	· ··· · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil  70 < T	SPORTI	OF OF O		ID NATU SZI		e address to w	hich approved	copy of this	form is to be si	eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  EL PASO NATURAL, GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978						
if well produces oil or liquids, Unit Sec. Twp.			Rge		Is gas actually connected? When ?						
If this production is commingled with that	from any of	har lease or	nool ai	ve comminu	ling order numb	her	1				
IV. COMPLETION DATA		Oil Well		Gas Well	New Well		Deepen	1 Blue Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	i	GES WEII	Total Depth	WORKOVER	Deepen	İ,	Same Kes v	L	
Date Spudded	Date Compl. Ready to Prod.							P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations	· • · · · · · ·							Depth Casi	ng Shoe		
TUBING, CASING AND					CEMENTIN	NG RECOR	RD	<u> </u>			
HOLE SIZE CASING					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR	ALLOW	ARLE		J			J			
OIL WELL (Test must be after r. Date First New Oil Run To Tank		otal volume				exceed top all thed (Flow, p			for full 24 hou	us.)	
Length of Test	Tubing Pressure				Casing Pressu	ore .		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	011 - 0013.										
GAS WELL											
Actual Prod. Test - MCI7D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFIC  Thereby certify that the rules and regul.  Division have been complied with and	ations of the	Oil Conser	vation			OIL CON	NSERV.	ATION	DIVISIO	DN	
is true and complete to the best of my knowledge and belief.					Date ApprovedMAY_0.8_1989						
J. Flampton					By Bus Chang						
Signature  J. L. Hampton Sr. Staff Admin. Suprv.  Title  Janaury 16, 1989 303-830-5025					Title SUPERVISION DISTRICT # 3						
Data			phone !	- con	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.