

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF 078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HUGHES LS 199. API Well No.  
30-045-2103710. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BP AMERICA PRODUCTION COMPANYContact: MARY CORLEY  
E-Mail: mcorley@bpl.com3a. Address  
P.O. BOX 3092  
HOUSTON, TX 772533b. Phone No. (include area code)  
Ph: 281-366-4491  
Fx: 281-366-07004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T29N R8W NWNE 1050FNL 1700FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance.

The subject well was approved for plug and abandonment on 03/14/2000. Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or recompleat into the Fruitland Coal Formation. If the casing integrity test fails we will proceed immediately with plug and abandonment operations as per previously approved procedure.

Please note we conducted a casing integrity test as follows for the subject well on 5/24/2002, however, the casing integrity failed. We therefore request permission to plug and abandon the well bore per procedures following test data.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11619 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 06/05/2002 ( )

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/30/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 6/12/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

## Additional data for EC transaction #11619 that would not fit on the form

### 32. Additional remarks, continued

05/24/2002 RU slickline unit. RIH & set plug @ 3025'. Loaded well with 2% KCL. Pressure tested casing. Casing failed to pressure test. Casing leak located @ 1700'. Pull plug. RD slickline unit.

#### PROPOSED P&A PROCEDURE.

1. MIRU workover rig
2. RIH w/CIBP & set @ 3025'. Spot 300' CMT on top of CIBP to cover the Pictured Cliffs, Fruitland Coal, & Alamo to 1934'
3. RIH w/CMT retainer & set @ 1650'. Sting into retainer & SQZ CSG leak w/8 sacks CMT. Spot 100' CMT plug above retainer.
4. Perforate SQZ holes at 300'. 702'
5. Pump CMT down CSG & circulate CMT to surface. Leave CSG full w/CMT to surface.
6. Cut off wellhead & install P&A marker.
7. RDMO workover rig
8. Rehabilitate location according to BLM or State requirements.