

Form 5-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

SF 078415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1080' FSL, 1500' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T29N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6495' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

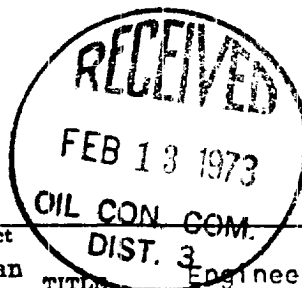
ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-73

T.D. 7684'. Ran 241' jts 4½" O.D. 11.6# and 10.5# K-55 8Rd ST&C CF&I casing. T.E. 7691.30' set at 7684' RKB. Cemented with 150 sacks 40-60 with ½# floeal per sack and 100 sacks Class "C" 7½# salt per sack, 660 cu. ft. slurry. Worked casing okay while cementing. Maximum cementing pressure 1700 psi. Lost partial returns 66-75 bbls displacement in. Regained full returns for remainder of 122.6 bbls displacement. Followed plug with 300 gals acetic acid. P.O.B. 11:50 a.m. 1-9-73. Good job. Snowing 5:00 a.m. till complete. Rigging down and getting ready to move. 3/4 hrs circulate - 1 hr rig up to run 4½" casing - 5 hrs run 4½" casing, set at 7684' - 1¼ hrs cementing, full returns - 4½ hrs pick up B.O.P. and set slips and lay down B.O.P. - 11½ hrs rigging down.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

Thomas A. Dugan

TITLE

Engineer

DATE 2-8-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side