

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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SANTO FE	1
FILE	1
J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

Operator
Lively Exploration Company
Address
P. O. Box 234, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lively	Well No. 4	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 078502A
Location Unit Letter D : 900 Feet From The North Line and 900 Feet From The West Line of Section 14 Township 29N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 14	Twp. 29N	Rge. 8W
Is gas actually connected?		When No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 2-4-73	Date Compl. Ready to Prod. 4-21-73		Total Depth 7575'		P.B.T.D. 7528'			
Elevations (DF, RKB, RT, GR, etc.) 6359' GR - 6371' RKB	Name of Producing Formation Dakota		Top Oil/Gas Pay 7306'		Tubing Depth 7503' RKB			
Perforations 7306-22', 7407-12', 7439-45', 7466-70' 7473-78', 7508-12', 7515-18', 7520-28'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	9-5/8"		204.93' RKB		150 sacks			
8-3/4"	7"		3350' RKB		600 cu. ft.			
6-1/4"	4-1/2"		7580' RKB		600 cu. ft.			
	1-1/4"		7503' RKB					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3163 AOF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) One point back press.	Tubing Pressure (Shut-in) 2248	Casing Pressure (Shut-in) 2371	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

(Signature)

Engineer

(Title)

5-9-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 11 1973, 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.