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OIL CONSERVATION DIVISION

SAME A FE	SANTA FE, NEW MEXICO 87501		
U.S.U.S.			
TRANSPORTER OIL	REQUEST FOR ALLOWABLE AND		
OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Lively Exploration Comp	any	•	
Address 1300 Post Oak Blvd. #19	00, Houston, Texas 7705	6	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	一 [
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASF.		
Lesse Name	Well No. Pool Name, Including F		-
Lively	4 Basin Dakota	State, Federa	For Fee Federal SF078502A
Unit Letter D : 900	Feet From The North Lir	ne and 900 Feet From	The West
Line of Section 14 To	wnship 29N Range	8W , NMPM, San	Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give address to which appro	
Gary Energy Corporatio Name of Authorized Transporter of Co	n singhead Gas or Dry Gas X	P. O. Box 489, Bloomfie Address (Give address to which appro	
El Paso Natural Gas Com		,	gton, New Mexico 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 14 29N 8W	Yes Yes	en
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations	1	1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	i, eig.
	Tubina Bassausa	Casing Pressure	Tehoke Size
Length of Test	Tubing Pressure		5.86
Actual Prod. During Test	Oil - Bbla.	Water-Bble. O CT 1 0195	NGae - MCF
		O' CON.	0/4
GAS WELL	1	COIL	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Nath	Gravity of Condensed:
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE CE	OIL CONSERVAT	TION DIVISION
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED 19	
		BY Sranks. Java	
			SUPERVISOR DISTACT # 3
		TITLE This form is to be filed in compliance with RULE 1104.	
Henne hee Local		If this is a request for allow	able for a newly drilled or deepened
(Signature)		well, this form must be accompa	nied by a tabulation of the deviation

Executive Vice President (Title)

3 October 1984

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.