## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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N	
OIL	
GAS	

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							7			
Operator										
Tenneco Oil Company E	S P-WKr	7U					<del>*</del>			
Address						<b>SED</b> 0.4 1005				
P. O. Box 3249, Englew	ood, CC	0 80	122			SEP 0 6 1985				
Reason(s) for filing (Check proper box)					Other (Please ex	Oll CON DI	,			
New Well Change in	Transporter	of:				OIL CON. DIV	/.			
Recompletion Oil			Dry G	as		DIST. 3				
	nghead Gas		Conde	ensate	Well Na	ame				
	1 Paso	Natu	ıral Gas,	P.O.	Box 4990, Farm:	ington, NM 87499				
and address of previous owner					· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL AND	LEASE									
Lease Name	W.	ell No.	Pool Name, Inc	luding Forma	ition	Kind of Lease USA State, Federal or Fee	Lease No.			
Hardie LS		11	Blanco-	-PC <del>Ext</del>	7	SF SF	078416-A			
Location			l							
C .	970	-		N		1500 Feet From The				
Unit Letter :			Feet From The		Line and	reet roll the				
25			29N		8W	<sub>. NMPM.</sub> San Juan	County			
Line of Section 23	Townsh	hip		<del></del>	Range	, , , , , , , , , , , , , , , , , , , ,				
		O	NO MATURA							
III. DESIGNATION OF TRANSPOR	TER OF	OIL A	ND NATURA	AL GAS_	Address (Give address to which	ch approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil or C						O, Hobbs, NM 88240				
Conoco Inc. Surface Tr	anspor	tatio	)ri		Address (Give address to white	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinglieau das 2 6/16/19 500 500					P. O. Box 4990, Farmington, NM 87499					
El Paso Natural Gas				Ta	Is gas actually connected?	When	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Unit	Sec.	Twp.	Rge.	-	l l				
If well produces oil or liquids. give location of tanks.	C	25	29N	8W	Yes	i				
If this production is commingled with that from a	ny other lease	or pool. 0	rive comminating	order numbe	·		<del></del>			
NOTE: Complete Parts IV and V	on revers	e side	if necessary	y.						
					11	OIL CONSERVATION DIVISION	252 20 400			
VI. CERTIFICATE OF COMPLIAN	ICE				<u>'</u>	OIL CONSERVATION DIVISION	SEP 1 6 198			
I hearby contify that the rules and regulations of the Oil Conservation Division have been complied				APPROVED	-1761	, 19,				
with and that the information given is true and	d complete to	the best	of my knowledg	e and belief.	BY S	ranker. Java				
						Aupenvis	SOR DISTRICT # 8			
0					TITLE	COP CRAIS	NOW DISTRICT TO			
Vat MSV				This form is to be filed in compliance with RULE 1104.						
(Signatura)					This form is to be filed if	Iloughla for a newly drilled or deepened well.	this form must be accom-			
(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
Sr. Regulatory Analyst				All sections of this form	All sections of this form must be filled out completely for allowable on new and recompleted walls.					
SEP (Me) (C)				Fill out only Section I, II,	Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter,					
					or other such change of co	ondition.				
(Date)					Separate Forms C-104 must be filed for each pool in multiply completed wells.					

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Choke Size

	y of Condensate	ive12		ate/MMCF	Bbis. Condens		1	Length of Tes	Actual Prod. Test - MCF/D
YS MELL									GAS WELL
	MCF	- seg			Water · Bbls.			.ekd8 - liO	Actual Prod. Duning Test
	Слоке Size			Casing Pressure			a.	Tubing Pressur	Length of Test
Opin or set in the Periods, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.)						77.	חבר סור אגר	Date of Test	Date First New Oil Run to Tanks
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be tor full 24 hours)							V 1551 DATA AND BEOLIEST FOR		
11	DEPTH SET SACKS CEMENT			CASING & TUBING SIZE			HOLE SIZE		
			aя	IC RECO	CEMENTIN	CASING, AND	TUBING, (		
	Sasing Shoe	Depth							enoitetohed
	3 Дерір	niduT	yey sedviio qot				Name of Producing Formation		Elevations (DF, RKB, RT, GR, etc.)
· · · · · · · · · · · · · · · · · · ·		T.8.9	Total Depth				Date Compl. Ready to Prod.		Date Spudded
v.səA .hid	эск Сате Рез'у.	a gulq	Deebeu	Workover	Hew wen	Gas Well	Oil Well	(x)	Designate Type of Completion —
* **	4								IV. COMPLETION DATA

Casing Pressure (Shut-in)

Testing Method (pilot, back pr.)

Tubing Presseure (Shut-in)