

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-1255.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						RECEIVED	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401						JUN 4 1973	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900'S, 1180'W						U. S. GEOLOGICAL SURVEY	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 12-13-72		16. DATE T.D. REACHED 12-18-72		17. DATE COMPL. (Ready to prod.) 5-15-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6388'GL	
20. TOTAL DEPTH, MD & TVD 3144'		21. PLUG, BACK T.D., MD & TVD 3133'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3144'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3016-3092'(Pictured Cliffs)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES; FDC-GR; Temp. Survey						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24.0#		142'		12 1/4"	
2 7/8"		6.4#		3144'		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		TUBING SET (MD)		TUBINGLESS	
31. PERFORATION RECORD (Interval, size and number)							
3016-34', 3054-72' and 3084-92' with 24 shots per zone.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3016-3092'				40,000#sand; 21,000 gal. water			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 5-15-73		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. tubingless		CASING PRESSURE SI 901		CALCULATED 24-HOUR RATE →		OIL—BBL. 1191 MCF/D-AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY J. B. Goodwin	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>A. B. Goodwin</u>		TITLE <u>Drilling Clerk</u>			DATE <u>5-31-73</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)