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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

No Paris	REQUE	SIFU	NCDC	LUVVADI	AND NAT	URAL GA	S S	•				
TO TRANSPORT OIL AN						Well API No.						
AMOCO PRODUCTION COMPANY						3004521089						
Address			•		_						ļ	
P.O. BOX 800, DENVER, C	OLORADO	8020	1		Othe	t (l'lease expla	in)					
Reason(s) for Filing (Check proper box)	a	ange in	Transpor	ter of:			_					
New Well Recompletion	Oil		Dry Gas									
Change in Operator	Casinghead C	ias 🗌	Condens	ale 🖃								
change of operator give name												
nd address of previous operator	ND LEAC	_										
I. DESCRIPTION OF WELL A	Well No. Pool Name, Including				e Formation			Kind of Lease			ase No.	
Lease Name ROELOFS LS						ICT CLIFFS)			DERAL	SFO	SF078415	
Location												
Unit Letter	. 1	840	Feet Fro	om The	FNL Line	e and	1780	Fee	t From The .	FEI	line	
				011				CA.	M 111AM		County	
Section 22 Township	29N		Range	<u>8W</u>	, NI	MPM,		SA	N JUAN		County	
		00.0		D NIATEL	DAT CAS							
II. DESIGNATION OF TRAN	SPORTER	Conden	IL AN	NATU	Address (Giv	e address to w	hich appr	owed	copy of this f	orm is to be s	int)	
Name of Authorized Transporter of Oil NER LD LAN O.L. LNC.					3535	EAST 30T	H STRI	EET	. FARMI	NGTON.	M 87401	
Name of Authorized Transporter of Casing	thead Gas	$\overline{\Box}$	or Dry	Gas [Address (Giv	e address 10 w	hick appr	oved .	copy of this f	orm is to be s	eni)	
EL PASO NATURAL GAS COMPANY						P.O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids,		oc.	Twp.	Rge.	is gas actuall	gas actually connected? When ?						
gve location of tanks.	<u> </u>		<u>L</u>		<u> </u>							
If this production is commingled with that	from any other	lease of	pool, giv	re comming)	ing order sum							
IV. COMPLETION DATA				- 1V-II	Nau Wall	Workover	Deep	co	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	1 1	Gas Well	I tem uen		1			i		
	Date Compl.	Ready M	o Prod.		Total Depth	1			P.B.T.D.			
Date Spudded	Jan 34				1							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing F					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Lie, and less than the state of									Depth Casing Slice			
Perforations									Depair Can			
					CEMENT	INC DECO	PD		<u> </u>			
					CEMENT	DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				 	DET TITOET						
					 -							
					† 							
									J			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE						4	. (or (u)) 24 h	ours)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of lot	al volum	e of load	oil and mus	i be equal to a	or exceed top a Method (Flow,	Homable J	or th	es depitior b	e jor jui z + n		
Date First New Oil Rua To Tank	Date of Tes				Producing I	vieuxia (<i>Piow.</i>	puny, ga	y.,	~ :			
	<u> </u>				Casind	Carint Brange Co			Opoke Size			
Length of Test	Tubing Pres	STURE			121	THE CONTRACTOR	• •	-	IU)			
	Oil - Bbls.				Water 1	FEB2	5 1991		Gas- MCI	•		
Actual Prod. During Test	Oil - Boir					FEBG			ــــــــــــــــــــــــــــــــــــــ			
						III CO	N. D	V				
GAS WELL Actual Prod. Test - MCI/D	Leagth of	leu			Bbls. Cond	COLUMN DIS	1. 3		Gravity o	Condensate	_	
VEHILL LOW LEW - MICHAEL	1				Į.	•			امتح	*****	<u>`</u>	
lesling Method (pilot, back pr.)	Tubing Pre	(S)	im iu)		Casing Pro	suite (Shul-ia)	,		Choke Si	44		
VI. OPERATOR CERTIFIC	CATE OF	COM	1PLIA	NCE]}		MSE	B١	/ATION	1 DIVIS	ION	
the rules and rec	ulations of the	Oil Cons	scrvation		-		/1 1 0L	., , ,			-	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					∥ _	Date Approved FEB 2 5 1991						
is true and complete to the best of m	y knowledge a	na belici.	•		∥ Da	ite Appro	ved _		1 20 0	0.10.1		
N//////.					[]		_		\ _	1	,	
L. P. Whay					By	By						
Boug W. Whaley, Staff Admin. Supervisor					}}	SUPERVISOR DISTINCT #3						
Printed Name			Title	:	Tit	le						
February 8, 1991		303	1=830: Telephon	-4280 — c No.	·							
Date								_				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.