Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Energy, Minerals and Matural Resources Department

Ireateen 1.1.05 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-045-21139 4 maco 8020 Denver 800 D٥x Other (Please explain) Reason(s) for Filing (Check proper bok) New Well Change in Transporter of NAME Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Lease Name Well No. Pool Name, Including Formation J.FF. State, Federal or Fee F078049 ዖ Location O Slanca <u>fictures</u> 1080 Feet From The __ Unit Letter 8W 29N NMPM, Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Merinian Oil Inc.
Name of Authorized Transporter of Casinghead Gas 3535 E. 30+hSt, FARMINGTON, NM 87401
Address (Give address to which approved copy of this form is to be sent) or Diy Gas P.O. Box 4990 Farmington, NM 87499 PASO Natural GAS If well produces oil or liquids, give location of tanks. When ? l Twp. Rge. Scc. is gas actually connected? Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Diff Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **SACKS CEMENT** HOLE SIZE **CASING & TUBING SIZE DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Ibls. JUL1 61991 **GAS WELL** CON. DIV Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test DIST. 3 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JUL 1 6 1991 Date Approved . By_ D. W. Whale SUPERVISOR DISTRIC Printed Name Title 830.4280 7-15-9 <u>303</u> Date Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.