

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078416 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hardie LS 9

9. API Well No.

3004521149

10. Field and Pool, or Exploratory Area

Blanco PC

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FNL

1180' FEL

Sec. 26 T 29N R 8W

Unit A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 3/1/96. TIH set CIBP at 2960'. Spot cement from 2575' to 2960' with 11 sxs Class B cement.

Perforated at 1990' with 2/jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired.

Could not pump into perfs at 1990'. Had a slight bleed off. TIH to 1990' spotted 7 sxs Class B inside casing from 1990' to surface. TOH to 798' reverse off cement to 798'. Squeeze perf to 500#, took 1/4 bbl cmt and locked up.

Perforated at 724' with 2 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired. Squeezed from 250' to 724' with 15 sxs Class B cement.

Perforated at 191' with 2 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired.

Cemented from surface to 191' with 78 sxs Class B cement. Circulated to surface out BH. Cutoff wellhead, install marker.

RDMOSU 3/5/96.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst. Date 3/11/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED
[Signature]