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Post 900_Farmington, New Mexico Sthol	,	PROBATION OFFICE				
Dot 900, Paramington, New Portion STAD		El Paso Natural Cas Company				
Precognition Control		Box 990, Farmington, New Mexico 87401				
### DESCRIPTION OF MELL AND LEASE Lease Not	F	Recompletion Dry Gas Dry Gas				
Page	li en	change of ownership give name ad address of previous owner				
Hughes 22 Blanco Pictured Cliffs Stuff, Pederally: Fee SPOTE		The second secon	LEACE Well No. Pool Name, Including	Formation Kind of Le	use Lease No.	
Usit Letter I : 1660 Pret from The South Line and 800 Pret From The East Line of Section 29 Transporter of Chi. Rans Ranse 8 Most . NMPM. San Juan Co. III. PESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Archarder Transporter of Chi		-		Court Code	eral): Fee <u>SF078046</u>	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Archotices Transported Col.	1.	T 3600 First Courth Longer 800 Feet From The World				
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EI PASO Natural Gas Company None of Authorized Tenapores of Crampines Dat or Diy Gas X El Paso Natural Gas Company El Paso Natural Gas Company He well produces oil or liquids, give location of trans. El Paso Natural Gas Company He well produces oil or liquids, give location of trans. I 29 29 N 8 W Box 990, Farmination, New Mexico 87LO Farmination of New Mexic	ш. <u>р</u>	ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G.	AS	proved conv of this form is to be sent)	
El Paso Natural Gas Company If well produces oil or liquids, Unit lies. Twp. Page. It was actually connected? When It well produces oil or liquids, I 29 29 N 8 W If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production is commingled with that from any other lease or pool, give commingling order numbers. If this production for the forest of the follows and the production for the foliant production for the foliant production for forest order for the foliant production for the foliant production for the foliant production for the foliant production for forest order for the foliant production for forest order for the foliant production for forest order for the foliant for the foliant production for forest order for the foliant production for forest order for the foliant for foliant foliant foliant foliant foliant foliant foliant foli	1	Fl Paso Natural Gas Company Box 990, Farmington, New Mexico 87401				
If this production is commingled with that from any other lease or pool, give commingling order numbers If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION INATA Designated Type of Completion — (X) Date Spaced Date Compl. Ready to Prod. 1-17-73 Elevations (DF, KKB, RT, GR, etc., Name of Producing Formation Top KK/Gas Pay Tubing Legable Sacks CEMENT Tubing Legable Tu		El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401				
Designate Type of Completion — (X) Oil Well Row Well Workover Deepen Plug Back Same Resty, Diff.		If well produces oil or liquids,				
Designate Type of Completion — (X) Date Spudged	lf	this production is commingled wit	th that from any other lease or pool	give commingling order number:		
Date Spudged 1-17-73 5-29-73 31.9' 2062' Elevations (DF, RKB, RT, GR, etc.) Actual Producting Formation Performance of Producting Formation Tubing Less Depth Set Sacks Cement 12 1/h" 8 5/8" 132! 130 cu. ft. 12 1/h" 8 5/8" 131.9' 311.9' 311.9' PERFORMANCE OF THE SET SACKS CEMENT 12 1/h" 8 5/8" 131.9' 311.9' 311.9' 311.9' Sacks CEMENT 130 cu. ft. Tubing Less Producing Menhod (Flow, pump, gas lift, etc.) Producing Menhod (Flow, pump, gas lift, etc.) Producing Menhod (Flow, pump, gas lift, etc.) Restriction of Test Tubing Pressure Chaing Pressure (Shut-In) Actual Prod. During Test Oil-Sets Gas WELL Actual Prod. During Test Oil-Sets Taking Pressure (Shut-In) Chaing Pressure (Shut-In) Chicke Size 3/h" Chicke Size 3/h" Oil CONSERVATION COMMISSION JUN 12 1973 19	3V. C		C/		Plug Back Same Resty. Diff. Resty.	
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APPROVED	VI. C				VATION COMMISSION	
Commercial hours been compiled with and that the information given it. Original Signed by A. R. Wandwigt.	_	t heistly certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		XFFROVED		

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form that be accompasted by a tabulation of the deviation tests taken on the well in second with RULE 111.

All sections of this form in it be filled out completely for allowable on now and recomplated walks.

Fill out only Sections I. H. III, and VI for changes of owder, well now a too to the incomplete of the conditions.