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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Ed., Aziec, NM 87410

P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Will products of iter liquids, Unit Soc. Twp. Rge. Is gas actually connected? When 7		Table of Touristant Control					3535 EAST 30TH STREET, FARMINGTON, NM 87401						
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	Signature Doug W. Whaley, Staff Admin. Supervisor					₩ Ву	SUPERVISOR DISTRICT 19						
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February 8, 1991 303-830-4280 Telephone No.			303	-830 clophor	=4280 ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.