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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-1
 Effective 1-1-65

1. OPERATOR
 El Paso Natural Gas Company
 Address
 Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
 Recombination ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes	Well No. 23	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. 3F078046
Location				
Unit Letter L	1480	Feet From The South	Line and 800	Feet From The West
Line of Section 29	Township 29 North	Range 8 West	NMPM, San Juan	County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit L	Sec. 29
Twp. 29	Rge. 8

If this production is commingled with that from any other lease or pool, give commingling order number:

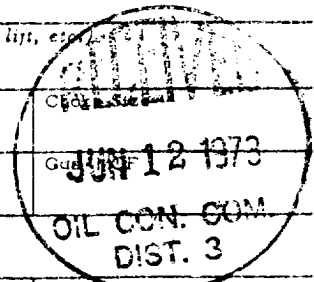
4. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded 1-16-73	Date Compl. Ready to Prod. 5-25-73	Total Depth 3144'	P.B.T.D. 3134'					
Elevations (D.F., RKB, RT, CR, etc.) 6424' GL	Name of producing Formation Pictured Cliffs	Top Gas/Gas Pay 2940'	Tubing Depth					
Perforations 2940-52', 2978-2990', 3034-3040'		Depth Casing Shoe 3144'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	131' GL	107 cu. ft.					
6 3/4"	2 7/8"	3144'	363 cu. ft.					

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.



GAS WELL

Actual Prod. Test-MCF/D 906	Length of Test 3 Hours	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back prod.)	Tubing Pressure (Start-in)	Casing Pressure (Start-in)	Choke Size
			3/4"