NO. OF LOPIES RECEIVED			~5	
DISTRIBUTION		1		
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	/		
	GAS	1		
OPERATOR		/		
PRORATION OFFICE				
Operator				

	SANTA FE /	NTA FE / REQUEST FOR ALLOWABLE		IISSION	Foun C+104 Supersedes Old C-104 and C-110 Effective 1-1-65								
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GAS	•								
1.	Operator El Paso Natural Gas	: Company		•									
	PO Box 990, Farmington, NM												
	Reason(s) for filing (Check proper box)	<u> </u>	Other (Pleas	e explain) .									
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden	=										
	If change of ownership give name and address of previous owner												
11.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including Fo	ormation	Kind of Lease	Lease No.								
	Sunray	5 Blanco Pictured		State, (Federal)r Fee									
		90 Feet From The South Lin	e and1460	Feet From The	East								
	Line of Section 5 Tow	mship 29N Range	8W . , N'47k	<u>, </u>	San Juan County								
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approved copy	of this form is to be sent)								
	El Paso Natural Gas	PO Box 990, Farmington, NM Address (Give address to which approved copy of this form is to be sent)											
	Neither of Mathorized Transported of Control		Box 990, Farmi	1									
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. O 5 29N 8W	Is gas actually connect	ed? When									
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:									
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.								
	Date Spudded	Date Compl. Ready to Prod. 5-1-73	3199'		3189'								
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top XII/Gas Pay	Tubin	g Depth tubingless								
	6421'GL Pictured Cliffs 3096' tubingless Perforations Depth Casing Shoe 3199'												
	00000101, 0111 2	TUBING, CASING, AND	CEMENTING RECO	₹D									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT								
	12 1/4"	8 5/8" 2 7/8"	130		107 cu. ft. 358 cu. ft.								
	6 3/4"	2 1/ 8	412										
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	oth or be for full 24 hour	s <i>)</i>	t be equal to or exceed top allow-								
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flor	v, pump, gas lift, esc.)	OFI FIVED									
	Length of Test	Tubing Pressure	Casing Pressure		8 1973								
	Actual Prod. During Test:	Oil-Bbis.	Water-Bbis.	Qas-	A PLANT								
					DIST. 3								
	GAS WELL Actual Pred, Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravi	ty of Condensate								
	1316	3 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut	-in) Choke	Size								
	Teating Method (pitot, back pr.) Calc. AOF	tubingless.	932		3/4"								
VI.	VI. CERTIFICATE OF COMPLIANCE		. OIL	CONSERVATION									
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	APPROVED MAY 8 1973, 19									
			BY Original Signed by A. R. Kendrick										
			TITLE PETROLEUM ENGINEER DIST. NO. 3										
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,										
								May 7, 1973	ne)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			



ANT BOTH MAN CONTRACTOR OF THE STATE OF THE