

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Day A	
2. NAME OF OPERATOR El Paso Natural Gas Company		9. WELL NO. 16	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs Ext.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460'S, 1660'E At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-29-N, R-8-W NMPM	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan 13. STATE New Mexico	
15. DATE SPUDDED 1-8-73	16. DATE T.D. REACHED 1-16-73	17. DATE COMPL. (Ready to prod.) 4-30-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6367' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3119'		
21. PLUG, BACK T.D., MD & TVD 3109'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 0-3119'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3014-44' (Pictured Cliffs)			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IEL; Temp. Survey			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	130'	12 1/4"
2 7/8"	6.4#	3119'	6 3/4"
CEMENTING RECORD			
107 cu. ft.			
345 cu. ft.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	tubingless		
31. PERFORATION RECORD (Interval, size and number) 3014-24' and 3034-44' with 24 shots per zone.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3014-44'		24,000#sand, 20,412 gal. water	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) shut in
DATE OF TEST 4-30-73	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. tubingless	CASING PRESSURE SI 984	CALCULATED 24-HOUR RATE →	OIL—BBL. 2430 AOF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY J.B. Goodwin			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>J.B. Goodwin</i>		TITLE Petroleum Engineer	DATE May 3, 1973

***(See Instructions and Spaces for Additional Data on Reverse Side)**